

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
reverse side)FE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-683 NM 12025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CSO-FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

BLUITT (WOLFCAMP) GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-7S, R-37E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

H. L. BROWN, JR.

3. ADDRESS OF OPERATOR

P. O. Box 2237, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FSL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4067.4 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set surf. & inter. casing & prod. string

(NOTE: Report results of multiple completion on well.
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-75: Spudded 9 AM.

9-6: Drilled to 515', ran 19 jts. 12-3/4" csg. 520.91', set at 515' with 200 sks dense and 200 sks Class C with CaCl. 1/4 deg. at 250', 1/2 deg. at 515'.

9-11: Drilled to 3740' in Lime. Ran 88 jts. 8-5/8" set at 3740' with 300 sks Class C with 2% CaCl and 350 sks Trinity Lite with 3% low density.

9-12: Drilling at 4075' in Lime. Tested casing to 1,000# for 1/2 hr., held 0. K.

9-26: Drilling at 8177' in Dolomite, Lime and Shale. 23-3/4 hrs on bottom, made 118' progress. Mud wt. 9.5, Vis. 46, water loss 21, 6% oil. SAMPLE TOP (WOLFCAMP) 8118 (-4040) 30' high to Coquina. Drilling break from 9-11 mpf to 6-7 mpf.

9-27: Circulate to log at 8242' Total Depth in Dolomite and Lime 5 1/4 deg. at 8200'.

9-28: Running logs.

9-29: Waiting on cement at 8242' TD. Ran 206 jts. 4-1/2" csg. set at 8242' with 450 sks 50-50 Poz, 3/4% D-31, 6# salt per sack. Plug down 10:30 AM 9-28-75, rig released at 5 PM 9-28-75.

9-30: Moving out rotary. Prep to move in completion unit. Ran Temperature Survey top of cement 6500', PBTD 6208'.

10-1: Waiting on completion unit...

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack R. McGraw

TITLE

Drilling & Production Manager

DATE

Oct. 1, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED FOR RECORD
OCT 3 1975
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO