

H. M. OIL CONS. COMMISSION
P. O. BOX 1983
MIDLAND, NEW MEXICO 88243

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other *RYA*

2. Name of Operator

H. L. BROWN, JR

3. Address and Telephone No.

P O BOX 2237, MIDLAND, TX 79702-2237 915 683-5216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT L, 1650' FSL, 990' FWL, Sec. 3, T-8S, R-37E

5. Lease Designation and Serial No.

NM-18240A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "F" #1

9. API Well No.

30-041-20406

10. Field and Pool, or Exploratory Area

BLUITT (WOLFCAMP)

11. County or Parish, State

ROOSEVELT CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-94 MIRU United Well Service Set CIBP @ 7974'.

3-1-94 Tag CIBP @ 7974'. Tst csg to 500 psig. Held. Spot 15 sx plug from 7974' to 7753'. Pull up to 7724', weld Pull Nipple on csg. Pull csg & remove slips. Freepoint @ 3000' below surface.

3-2-94 Cut csg @ 6000'. Pump 20 bbls wtr, CP 1000 psig. Held.

production casing cut & pulled from 3000'

3-3-94 Spot 15 sx cmt plug 6100' to 5880'. Pull tbgs up to 3060'. Spot 25 sx cmt 3060' to 2900'. Perf 8 5/8" @ 500' w/4 shots. Spot 54 sx cmt 502-302 per BLM. Spot 95 sx cmt 178' to surf.

3-4-94 Cut off csg, anchors, weld on P & A plate & marker post.

3-5-94 Fill pit & cellar. Will restore location 3-18-94.

14. I hereby certify that the foregoing is true and correct

JOHN GRAY

PRODUCTION ENGINEER

Signed

Title

Date 3-8-94

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

MAK 1 Date 1994