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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						W. V. Hutcherson									
2. Name of Operator						9. Well No.									
Allen K. Trobaugh						1									
3. Address of Operator						10. Field and Pool, or Wildcat									
106 Wall Towers West, Midland, Texas 79701						W. Milnesand San Andres									
4. Location of Well															
UNIT LETTER <b>F</b> LOCATED <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM						12. County									
THE <b>west</b> LINE OF SEC. <b>21</b> TWP. <b>8S</b> RGE. <b>34E</b> NMPM						Roosevelt									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
12/3/75		1/9/76		3/12/76		4282 GR		4283							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools							
9440		4578		--		All									
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
4506-4578 San Andres								No							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Welex & Schlumberger Gamma Ray-Acoustic								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12 3/4"		34#		412'		17 1/2"		400 sx C1 C 2% cc		-0-					
8 5/8"		32 & 24#		4675'		11"		450 sx C1 C 2% cc		-0-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4467			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4593-96, 4600-04, 4608-12, 4615-18, 2 spf 36 0.41" holes										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4506-08-12-40-42-66-68-70-74-76-78 - 11 0.41" holes										4593-4618		2500 gals MOD 15% acid			
										4593-4618		Sq perfs w/100 sx C1 C cmt			
										4506-4578		3000 gals DS 30 15% acid			
										4506-4578		Frac 20,000# gel & 25,000# 10/40 sd			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
3/13/76		Pump - Harbison Fisher 2" x 1 1/2 x 12'						Prod.							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
3/23/76		24 hrs		1/4"				44		20.5		50		465	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
		25#				44		20.5		50		29.4			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
Vented															
35. List of Attachments															
DST reports (2), logs															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>Allen K. Trobaugh</i>										TITLE Operator		DATE 3/24/76			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	<b>2132</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	<b>2580</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	<b>3790</b>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	<b>5205</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb	<b>6657</b>	T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo	<b>7518</b>	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	<b>8505</b>	T. _____	T. Chinle	T. _____
T. Penn.		T. <b>Pi marker 4364</b>	T. Permian	T. _____
T. Cisco (Bough C)	<b>9192</b>	T. <b>O</b>	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation