NO. OF COPIES RECEIVED	>		<i>/</i> /,	/			Form C-105	
DISTRIBUTION							Revised 1-1-65	
SANTA FE		NEW	MEXICO OIL C	ONSERVATIO	N COMMISSION	<b>v</b> 1	Indicate Type of Leas	
FILE	\	WELL COMPLI				AND LOG L	State	Fee 🗶
U.S.G.S.						5. 8	State Oil & Gas Lease	No.
LAND OFFICE							·····	
OPERATOR								
14. TYPE OF WELL							Unit Agreement Name	
Id. TYPE OF WELL	011	GAS		<del>-</del>		/ .	Shir Agreement Name	
.b. TYPE OF COMPLET	WEL	.L. GAS WELL	DRY	OTHER_			arm or Lease Name	
NEW WOR	k [	PLUG	DIFF.			W	V. Hutcher	raon
well well over 2. Name of Operator	DEEPE	BACK	RESVR.	OTHER			Vell No.	LSOII
	K. Troba	ugh					1	
3. Address of Operator						1	Field and Pool, or Wi	
	11 Tower	s West, M	idland,	Texas 79	701	W.M	ilnesand Sa	an Andre
4. Location of Well								
		1000			1000			
UNIT LETTER	LOCATED	1980 FEET F	FROM THE NOT	LINE AND	T380		County	
work	21	96	2 4 17					
THE West LINE OF S	EC. <b>41</b> T	we. OD Ro	E. <b>3%L</b> NM Compl. (Ready t	to Prod.) 19	Pleygtions (DF	RKB. RT CR .	osevelt	abead
l i		1		1			4283	garotata
<b>12/3/75</b> 20. Total Depth	21. Plu	g Back T.D.	22. If Mul-	tiple Compl., Ho	w 23. Interv	als , Rotary To		ls
9440		578	Many	-	Drille	d By All	; 1	
24. Producing Interval(s)			m, Name			_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	25. Was Direct	tional Survey
4506-4578	San And	res					Made	No
								110
26. Type Electric and Ct	her Logs Run						27. Was Well Cored	i
Welex & Sc	hlumbera	ar Camma	Ray-Aco				37.0	
				יופרות			NO.	
28.	nrumberg				s set in well)		l No	
	WEIGHT LB.	CA	SING RECORD (F		·	NTING RECORD		T PULLED
28.	1	CA	SING RECORD (F	Report all string	СЕМЕ		AMOUN.	
28. CASING SIZE	WEIGHT LB.	CA /ft. DEPT 412	SING RECORD (F	Report all string	400 sx	C1 C 2% c	AMOUN'	-
28.  CASING SIZE  12 3/4"	WEIGHT LB.	CA /ft. DEPT 412	SING RECORD (F	Report all string HOLE SIZE	400 sx		AMOUN'	-
28.  CASING SIZE  12 3/4"	WEIGHT LB.	CA /ft. DEPT 412	SING RECORD (F	Report all string HOLE SIZE	400 sx	C1 C 2% c	AMOUN'	-
28.  CASING SIZE  12 3/4"	34# 32 & 2	CA /ft. DEPT 412	SING RECORD (F	Report all string HOLE SIZE	400 sx	C1 C 2% C	AMOUN'	-
28. CASING SIZE 12 3/4" 8 5/8"	34# 32 & 2	CA /FT. DEPT 412 4# 4675	SING RECORD (F	Report all string HOLE SIZE 17 1/2" 11"	400 sx 450 sx	C1 C 2% C	AMOUN' C -0-	-
28.  CASING SIZE  12 3/4"  8 5/8"	WEIGHT LB.  34#  32 & 2	CA /FT. DEPT 412 4# 4675	SING RECORD (F	Report all string HOLE SIZE 17 1/2" 11"	400 8x 450 8x	C1 C 2% C C1 C 2% C	AMOUN' C -0-	
28.  CASING SIZE  12 3/4"  8 5/8"	WEIGHT LB.  34#  32 & 2	CA /FT. DEPT 412 4# 4675	SING RECORD (F	Report all string HOLE SIZE 17 1/2" 11"	400 sx 450 sx	C1 C 2% C C1 C 2% C	AMOUN' C -0-	
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (i	WEIGHT LB.  34	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM d number)	SING RECORD (F	Report all string HOLE SIZE 17 1/2" 11"  SCREEN 32.	30. SIZE	TUBII DEPTH	AMOUN' C -0-	ER SET
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (14593-96, 4600)	WEIGHT LB.  34	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM d number)	SING RECORD (F	Report all string HOLE SIZE  17 1/2"  11 "  SCREEN  32.	30. SIZE	TUBI  DEPTH  8" 4467  RACTURE, CEM	AMOUN* C -0- C -0- NG RECORD SET PACK	ER SET
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600) 36 0.41" h	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles	A 12 4 4675  INER RECORD  BOTTOM  d number)  -12,4615-	SING RECORD (F	Report all string HOLE SIZE  17 1/2"  11 "  SCREEN  32.	30. SIZE 2 3/ ACID, SHOT, F	TUBI  DEPTH  8" 4467  FRACTURE, CEM	AMOUNT C -0- C -0- NG RECORD SET PACK ENT SQUEEZE, ETC	ER SET
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600-36 0.41" he 4506-08-12-4	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66-	A 12 4 4675  INER RECORD  BOTTOM  d number)  -12,4615-	SING RECORD (F	Report all string HOLE SIZE 17 1/2" 11"  SCREEN 32. DEPTH	30. 31. SIZE 2 3/ ACID, SHOT, 81 INTERVAL	TUBI  DEPTH  8" 4467  FRACTURE, CEM  AMOUNT  2500 gal	AMOUNT C -0- C -0- NG RECORD SET PACK ENT SQUEEZE, ETC AND KIND MATERIAL	ER SET
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (14593-96, 4600) 36 0.41" h	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66-	A 12 4 4675  INER RECORD  BOTTOM  d number)  -12,4615-	SING RECORD (F	Report all string HOLE SIZE 17 1/2" 11"  SCREEN 32. 6 DEPTH	30. SIZE 2 3/ ACID, SHOT, FINTERVAL 4618	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs	AMOUNT C -0- C -0- NG RECORD SET PACK ENT SQUEEZE, ETC AND KIND MATERIAL S MOD 15%	ER SET
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (// 4593-96, 4600-36 0.41" he 4506-08-12-4 11 0.41" he	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66-	A 12 4 4675  INER RECORD  BOTTOM  d number)  -12,4615-	SING RECORD (FH SET FINE SET F	Report all string HOLE SIZE 17 1/2" 11"  SCREEN 32. E DEPTH 4593-4596-4506-4506-4506-4	30. 31. 31. 31. 31. 31. 31. 31. 31	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs	AMOUNT C -0- C -0- NG RECORD SET PACK ENT SQUEEZE, ETC AND KIND MATERIAL S MOD 15% & W/100 sx ( S DS 30 15%	ER SET
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (// 4593-96, 4600-36 0.41" he 4506-08-12-4 11 0.41" he  33.	weight lb. 34	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM d number) -12,4615- 68-70-74-	SING RECORD (FH SET FINE SET F	Report all string HOLE SIZE 17 1/2" 11"  SCREEN 32. E DEPTH 4593-4593-4506-4506-4506-4506-4506-4506-4506-4506	30. 31. 31. 31. 31. 31. 31. 31. 31	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,	AMOUNT C -0- C -0- NG RECORD SET PACK ENT SQUEEZE, ETC AND KIND MATERIAL S MOD 15% & W/100 sx ( S DS 30 15% 000# gel 6	L USED ACID C1 C cmt acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (// 4593-96, 4600-36 0.41" he 4506-08-12-4 11 0.41" he  33.  Date First Production	weight lb. 34	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-	SING RECORD (F H SET  SACKS CEMEN  18, 2 sp: 76-78 -  PR  PR  PR  PR  PR  PR  PR  PR  PR  P	Report all string HOLE SIZE  17 1/2"  11 "  SCREEN  32.  6 DEPTH 4593-4596-4506-4506-4506-4506-4506-4506-4506-450	30. 31. 31. 32. 33. 31. 31. 31. 32. 42. 34. 34. 35. 36. 31. 36. 31. 36. 31. 36. 31. 36. 37. 46. 46. 46. 46. 46. 46. 46. 46. 46. 46	TUBII DEPTH 8" 4467 FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,	AMOUNT  C -0-  C -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  B MOD 15%  W/100 SX  S DS 30 15%  000% gel  Ell Status (Prod. or Sh	L USED ACID C1 C cmt acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600 36 0.41" he 4506-08-12-4 11 0.41" he  33.  Date First Production 3/13/76	WEIGHT LB.   34	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Flo	SING RECORD (F H SET  SACKS CEMEN  18, 2 spi 76-78 -  PR wing, gas lift, pr Harbison	SCREEN   32.   SCREEN   4593-   4506-   4506-   ODUCTION   Imping - Size ar   Fisher   Size ar   Size ar	30. 31. 31. 32. 31. 32. 33. 33. 34. 34. 35. 36. 36. 37. 36. 36. 37. 36. 37. 36. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,	AMOUNT  C -0-  C -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  B MOD 15%  W/100 SX C  S DS 30 15%  O00% gel C  ell Status (Prod. or Sh	ER SET  L USED  ACID  L C CMT  L acid  25,000#  40,80
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600) 36 0.41" had 1506-08-12-4 11 0.41" had 133.  Date First Production 3/13/76  Date of Test	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Flo Pump - Choke Size	SING RECORD (F H SET  SACKS CEMEN  18, 2 sp: 76-78 -  PR  PR  PR  PR  PR  PR  PR  PR  PR  P	SCREEN   32.   E	30. SIZE 23/ ACID, SHOT, FINTERVAL 4618 4618 4578 ad type pump) 2" x 1½ Gas - MC	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,	AMOUNT  C -0-  C -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  B MOD 15%  W/100 sx (  S DS 30 15%  O00 gel  Ell Status (Prod. or Sh  Prod.  Bbl. Gas - Oil Re	ER SET  L USED  ACID  L C CMT  L acid  25,000#  40,80
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (i) 4593-96, 4600  36 0.41" he 4506-08-12-4  11 0.41" he  33.  Date First Production  3/13/76  Date of Test  3/23/76	WEIGHT LB.   34	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Floring Pump - Choke Size 1/4"	SING RECORD (F H SET  SACKS CEMEN  18, 2 spt  76-78 -  PR wing, gas lift, pn  Harbison  Prod'n, For Test Period	Report all string HOLE SIZE 17 1/2" 11"  SCREEN  32.  E DEPTH 4593-4596-4506-4506-4506-4506-4506-4506-4506-450	30. 31. 31. 32. 32. 33. 34. 35. 36. 37. 36. 37. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	TUBII DEPTH 8" 4467 RACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  Water —	AMOUNT  C -0-  C -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  S MOD 15% S  W/100 SX ( S DS 30 15%  O00* gel C  ENT SQUEEZE, ETC  AND KIND MATERIAL  BY 10/  BY 10/	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600) 36 0.41" had 1506-08-12-4 11 0.41" had 133.  Date First Production 3/13/76  Date of Test	#EIGHT LB.  34	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Floring Pump - Choke Size 1/4"	SING RECORD (F H SET  SET  SET  SET  SET  SET  SET  SET	Report all string HOLE SIZE 17 1/2" 11"  SCREEN  32.  F DEPTH 4593- 4506- 4506- ODUCTION Imping = Size ar  Fisher Oil = Bbl. 44	30. 31. 31. 31. 32. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 32. 31. 32. 32. 33. 33. 31. 31. 31. 31. 31. 31. 31. 31	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  CF Water — 50  //ater — Bbl.	AMOUNT  C -0-  C -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  S MOD 15%  W/100 sx ( S DS 30 159  000 gel  Ell Status (Prod. or Sh  Prod.  Bbl. Gas—Oil Re  465  Oil Gravity — AP	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (// 4593-96, 4600-36 0.41" he 4506-08-12-4 11 0.41" he  33.  Date First Production 3/13/76  Date of Test 3/23/76  Flow Tubing Press.	#EIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested 24 hrs Casing Pressur 25#	# 412 4# 4675  INER RECORD  BOTTOM  d number) -12,4615-  68-70-74-  action Method (Flo  Pump Chake Size 1/4"  e Calculated 2 Hour Rate	SING RECORD (F H SET  SACKS CEMEN  18, 2 spt  76-78 -  PR wing, gas lift, pn  Harbison  Prod'n, For Test Period	Report all string HOLE SIZE 17 1/2" 11"  SCREEN  32.  F DEPTH 4593- 4506- 4506- ODUCTION Imping = Size ar  Fisher Oil = Bbl. 44	30. 31. 31. 32. 32. 33. 34. 35. 36. 37. 36. 37. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  CF Water — 50 //ater — Bbl. 50	AMOUNT  C -0-  C -0-  RC -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  S MOD 15% S  W/100 SX ( S DS 30 15%  O00 gel S  O10 gel S  Prod.  Bbl. Gas -011 Re  465  Oil Gravity - AP  29.4	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (44593-96, 4600-36 0.41" he 4506-08-12-4 11 0.41" he  33.  Date First Production 3/13/76  Date of Test 3/23/76  Flow Tubing Press.	#EIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested 24 hrs Casing Pressur 25#	# 412 4# 4675  INER RECORD  BOTTOM  d number) -12,4615-  68-70-74-  action Method (Flo  Pump Chake Size 1/4"  e Calculated 2 Hour Rate	SING RECORD (F H SET  SET  SET  SET  SET  SET  SET  SET	Report all string HOLE SIZE 17 1/2" 11"  SCREEN  32.  F DEPTH 4593- 4506- 4506- ODUCTION Imping = Size ar  Fisher Oil = Bbl. 44	30. 31. 31. 31. 32. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 32. 31. 32. 32. 33. 33. 31. 31. 31. 31. 31. 31. 31. 31	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  CF Water — 50 //ater — Bbl. 50	AMOUNT  C -0-  C -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  S MOD 15%  W/100 sx ( S DS 30 159  000 gel  Ell Status (Prod. or Sh  Prod.  Bbl. Gas—Oil Re  465  Oil Gravity — AP	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31, Perforation Record (14593-96, 4600 36 0.41" had 1506-08-12-4 11 0.41" had 1506-08-12-4 11 0.41" had 133.  Date First Production 3/13/76  Date of Test 3/23/76  Flow Tubing Press.  34, Disposition of Gas (150 Vented)	#EIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested 24 hrs Casing Pressur 25#	# 412 4# 4675  INER RECORD  BOTTOM  d number) -12,4615-  68-70-74-  action Method (Flo  Pump Chake Size 1/4"  e Calculated 2 Hour Rate	SING RECORD (F H SET  SET  SET  SET  SET  SET  SET  SET	Report all string HOLE SIZE 17 1/2" 11"  SCREEN  32.  F DEPTH 4593- 4506- 4506- ODUCTION Imping = Size ar  Fisher Oil = Bbl. 44	30. 31. 31. 31. 32. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 32. 31. 32. 32. 33. 33. 31. 31. 31. 31. 31. 31. 31. 31	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  CF Water — 50 //ater — Bbl. 50	AMOUNT  C -0-  C -0-  RC -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  S MOD 15% S  W/100 SX ( S DS 30 15%  O00 gel S  O10 gel S  Prod.  Bbl. Gas -011 Re  465  Oil Gravity - AP  29.4	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600) 36 0.41" had 1506-08-12-4 11 0.41" had 1506-08-12-4 11 0.41" had 13/76  Date First Production 3/13/76  Date of Test 3/23/76  Flow Tubing Press.  34. Disposition of Gas (54)  Vented  35. List of Attachments	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested 24 hrs Casing Pressur 25# Sold, used for fu	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Flo Pump Choke Size 1/4" e Calculated 2 Hour Rate el, vented, etc.)	SING RECORD (F H SET  SET  SET  SET  SET  SET  SET  SET	Report all string HOLE SIZE 17 1/2" 11"  SCREEN  32.  F DEPTH 4593- 4506- 4506- ODUCTION Imping = Size ar  Fisher Oil = Bbl. 44	30. 31. 31. 31. 32. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 32. 31. 32. 32. 33. 33. 31. 31. 31. 31. 31. 31. 31. 31	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  CF Water — 50 //ater — Bbl. 50	AMOUNT  C -0-  C -0-  RC -0-  NG RECORD  SET PACK  ENT SQUEEZE, ETC  AND KIND MATERIAL  S MOD 15% S  W/100 SX ( S DS 30 15%  O00 gel S  O10 gel S  Prod.  Bbl. Gas -011 Re  465  Oil Gravity - AP  29.4	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600) 36 0.41" had 1506-08-12-4 11 0.41" had 1506-08-12-4 11 0.41" had 133.  Date First Production 3/13/76  Date of Test 3/23/76  Flow Tubing Press.  34. Disposition of Gas (54)  Vented  35. List of Attachments  DST repe	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested 24 hrs Casing Pressur 25# Sold, used for fu	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Flo Pump Chake Size 1/4" e Calculated 2 Hour Rate el, vented, etc.)	SING RECORD (F	SCREEN   32.	30. 31. 31. 32. 32. 33. 33. 33. 33. 33. 33. 34. 34. 35. 36. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 36. 36. 36. 36. 36. 36. 36. 36. 36	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  Water - 50 /ater - Bbl. 50 Test With	AMOUNT C0- C.	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600) 36 0.41" had 1506-08-12-4 11 0.41" had 1506-08-12-4 11 0.41" had 13/76  Date First Production 3/13/76  Date of Test 3/23/76  Flow Tubing Press.  34. Disposition of Gas (54)  Vented  35. List of Attachments	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested 24 hrs Casing Pressur 25# Sold, used for fu	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Flo Pump Chake Size 1/4" e Calculated 2 Hour Rate el, vented, etc.)	SING RECORD (F H SET  SACKS CEMEN  SACKS CEMEN  18, 2 spi  76-78 -  PR wing, gas lift, pi  Harbison  Prod'n. For Test Period  4- Oil - Bbl.  44	SCREEN   32.	30. 31. 31. 32. 32. 33. 33. 33. 33. 34. 34. 35. 36. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 36. 36. 36. 36. 36. 36. 36. 36. 36	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  x 12'  Water - 50 /ater - Bbl. 50 Test With	AMOUNT C0- C.	L USED ACID L C CMT L acid 25,000
28.  CASING SIZE  12 3/4"  8 5/8"  29.  SIZE  31. Perforation Record (14593-96, 4600) 36 0.41" had 1506-08-12-4 11 0.41" had 1506-08-12-4 11 0.41" had 133.  Date First Production 3/13/76  Date of Test 3/23/76  Flow Tubing Press.  34. Disposition of Gas (54)  Vented  35. List of Attachments  DST repe	WEIGHT LB.  34# 32 & 2  TOP  Interval, size an -04,4608 oles 0-42-66- oles  Produ  Hours Tested 24 hrs Casing Pressur 25# Sold, used for fu	CA /FT. DEPT 412 4# 4675  INER RECORD BOTTOM  d number) -12,4615- 68-70-74-  action Method (Flo Pump Chake Size 1/4" e Calculated 2 Hour Rate el, vented, etc.)	SING RECORD (F H SET  SACKS CEMEN  SACKS CEMEN  18, 2 spi  76-78 -  PR wing, gas lift, pi  Harbison  Prod'n. For Test Period  4- Oil - Bbl.  44	Report all string HOLE SIZE  17 1/2" 11"  SCREEN  32.  F DEPTH 4593- 4596- ODUCTION  Imping - Size ar  Fisher Oil - Bbl. 44  Gas - 1 20  true and comple	30. 31. 31. 32. 32. 33. 33. 33. 33. 34. 34. 35. 36. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 37. 36. 36. 36. 36. 36. 36. 36. 36. 36. 36	TUBII DEPTH 8" 4467  FRACTURE, CEM AMOUNT 2500 gal Sq perfs 3000 gal Frac 20,  X 12'  OF Water -  So Test With	AMOUNT C0- C.	L USED  ACID  ACID

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of irrectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 111.5.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	estem New Mexico	
Anhy 2132	_ T. Canyon	T. Ojo Alamo	T. Penn. "B"	
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
Salt	_ T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
Yates 2580	T. Miss	T. Cliff House	T. Leadville	
7 Rivers	_ T. Devonian	T. Menefee	T. Madison	
Queen	_ T. Silurian	T. Point Lookout	T. Elbert	
Grayburg	T. Montoya	T. Mancos	T. McCracken	
San Andres 3790	T Simpson	T. Gallup	T. Ignacio Qtzte	
	T. McKee	Base Greenhorn	T. Granite	
Paddock	T. Ellenburger	T. Dakota	т	
	_ T. Gr. Wash	T. Morrison	T	
Tubb 6657	T. Granite	T Todilto	T	
Drinkard	_ T. Delaware Sand	T. Entrada	T	
AU0	T. Bone Springs	T. Wingate	T	
Wolfcamp 8505	T	T. Chinle	T	
Penn.	T P1 marker 4364	T. Permian	T	
Cisco (Bough C) 9192	_ T. <u>U</u>	T. Penn. "A"	T	
	Anhy 2132  Salt	Salt         T. Strawn           Salt         T. Atoka           Yates         T. Miss           7 Rivers         T. Devonian           Queen         T. Silurian           Grayburg         T. Montoya           Ban Andres         3790           Glorieta         5205           T. McKee           Paddock         T. Ellenburger           Blinebry         T. Gr. Wash           Tubb         6657           Drinkard         T. Delaware Sand           Abo         7518           Wolfcamp         8505           Penn.         T. Pi marker 4364	Anhy         2132         T. Canyon         T. Ojo Alamo           Salt         T. Strawn         T. Kirtland-Fruitland           Salt         T. Atoka         T. Pictured Cliffs           Yates         2580         T. Miss         T. Cliff House           7 Rivers         T. Devonian         T. Menefee           Queen         T. Silurian         T. Point Lookout           Grayburg         T. Montoya         T. Mancos           San Andres         3790         T. Simpson         T. Gallup           Glorieta         5205         T. McKee         Base Greenhorn           Paddock         T. Ellenburger         T. Dakota           Blinebry         T. Gr. Wash         T. Morrison           Tubb         6657         T. Granite         T. Todilto           Drinkard         T. Delaware Sand         T. Entrada           Abo         7518         T. Bone Springs         T. Wingate           Wolfcamp         8505         T.         T. Chinle           Penn.         T. Pi marker 4364         T. Permian	Anhy       2132       T. Canyon       T. Ojo Alamo       T. Penn. "B"         Salt       T. Strawn       T. Kirtland-Fruitland       T. Penn. "C"         Salt       T. Atoka       T. Pictured Cliffs       T. Penn. "D"         Yates       2580       T. Miss       T. Cliff House       T. Leadville         7 Rivers       T. Devonian       T. Menefee       T. Madison         Queen       T. Silurian       T. Point Lookout       T. Elbert         Grayburg       T. Montoya       T. Mancos       T. McCracken         San Andres       3790       T. Simpson       T. Gallup       T. Ignacio Qtzte         Glorieta       5205       T. McKee       Base Greenhorn       T. Granite         Paddock       T. Ellenburger       T. Dakota       T.         Blinebry       T. Gr. Wash       T. Morrison       T.         Tubb       6657       T. Granite       T. Todilto       T.         Drinkard       T. Delaware Sand       T. Entrada       T.         Abo       7518       T. Bone Springs       T. Wingate       T.         Wolfcamp       8505       T.       T. Chinle       T.         Penn.       T. Permian       T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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