

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
---	
7. Unit Agreement Name	
---	
8. Farm or Lease Name	
W.V. Hutcherson	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Roosevelt	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Allen K. Trobaugh
3. Address of Operator
106 Wall Towers West, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>21</u> TOWNSHIP <u>8S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4282 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Plug back & perforate upper zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/11/76: Ran drill pipe to 9230' open ended. Set/cmt plugs: 35 sx @ 9230, 35 sx @ 8640', 35 sx @ 7500', 35 sx @ 4410, 65 sx @ 4775' (10# sd & 2% calcium chloride. Reset top plug @ 4494' w/100 sx plug (Class C 10# sd per sk + 8# salt & 2% cc).  
1/13 - 1/23/76 - Waiting on completion unit.  
1/27/76: Perforated w/36 holes - 2 spf 4593-96, 4600-04, 4608-12, 4615-18.  
1/28/76: Acidized perms w/750 gals MCA 15% acid. Swabbed back load water w/tr oil.  
1/29/76: Acidized w/2500 gals MOD 202 15% acid w/50 ball sealers.  
1/30/76: Swabbed load water w/tr oil.  
2/1-7/76: Installed pump unit, tank battery & pump to production test.  
2/10-2/25/76: Pumped back load water and oil. Available gauges as follows:  
11.04 B/O, 24 B/W 24 hrs; 27 B/O, 17 B/W 24 hrs; 15 B/O, 34 B/W 24 hrs; 8.28 B/O 34 B/W 24 hrs; 2.76 B/O 6 hrs; 34 B/W 24 hrs.  
2/26-28/76: Moved in completion unit to perf interval 4506-4578. Pulled rods and tubing. Found leak in tubing. Corrected leak, re-ran rods and tubing. Put well back on production. Did not perforate.  
2/29-3/1/76: Pumped 5.52 B/O, 171 B/W 24 hrs; Pumped 19 B/O, 24 B/W 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 3/2/76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: