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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-105  
Revised 11-1-78

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |
|                                |                                         |

|                                                                                                                 |                                                                                      |
|-----------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL                                                                                                |                                                                                      |
| OIL WELL <input checked="" type="checkbox"/>                                                                    | GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____           |
| b. TYPE OF COMPLETION                                                                                           |                                                                                      |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |

|                                                                   |
|-------------------------------------------------------------------|
| 7. Unit Agreement Name                                            |
| 8. Farm or Lease Name<br><b>Hinton</b>                            |
| 9. Well No.<br><b>1</b>                                           |
| 10. Field and Pool, or Wildcat<br><b>Bluitt San Andres Assoc.</b> |

|                                                                    |  |
|--------------------------------------------------------------------|--|
| 2. Name of Operator<br><b>TOM L. INGRAM</b>                        |  |
| 3. Address of Operator<br><b>P. O. Box 1757, Roswell, NM 88201</b> |  |

|                                                                                                  |  |
|--------------------------------------------------------------------------------------------------|--|
| 4. Location of Well                                                                              |  |
| UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM |  |
| THE <b>East</b> LINE OF SEC. <b>22</b> TWP. <b>8-S</b> RGE. <b>37-E</b> NMPM                     |  |

|                                |
|--------------------------------|
| 11. County<br><b>Roosevelt</b> |
|--------------------------------|

|                                   |                                         |                                                    |                                        |                      |
|-----------------------------------|-----------------------------------------|----------------------------------------------------|----------------------------------------|----------------------|
| 15. Date Spudded<br><b>3-3-76</b> | 16. Date T.D. Reached<br><b>3-14-76</b> | 17. Date Compl. (Ready to Prod.)<br><b>4018 KB</b> | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
|-----------------------------------|-----------------------------------------|----------------------------------------------------|----------------------------------------|----------------------|

|                                |                                   |                                  |                                         |              |             |
|--------------------------------|-----------------------------------|----------------------------------|-----------------------------------------|--------------|-------------|
| 20. Total Depth<br><b>4930</b> | 21. Plug Back T.D.<br><b>4913</b> | 22. If Multiple Compl., How Many | 23. Intervals Drilled By<br><b>0-TD</b> | Rotary Tools | Cable Tools |
|--------------------------------|-----------------------------------|----------------------------------|-----------------------------------------|--------------|-------------|

|                                                                                                    |  |                                              |
|----------------------------------------------------------------------------------------------------|--|----------------------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>4753, 4847, San Andres</b> |  | 25. Was Directional Survey Made<br><b>No</b> |
|----------------------------------------------------------------------------------------------------|--|----------------------------------------------|

|                                                              |                                 |
|--------------------------------------------------------------|---------------------------------|
| 26. Type Electric and Other Logs Run<br><b>SNP &amp; DLL</b> | 27. Was Well Cored<br><b>No</b> |
|--------------------------------------------------------------|---------------------------------|

| 28. CASING RECORD (Report all strings set in well) |                |             |              |                  |                   |
|----------------------------------------------------|----------------|-------------|--------------|------------------|-------------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET   | HOLE SIZE    | CEMENTING RECORD | AMOUNT PULLED     |
| <b>8-5/8</b>                                       | <b>24#</b>     | <b>365</b>  | <b>11</b>    | <b>350</b>       | <b>Circulated</b> |
| <b>5-1/2</b>                                       | <b>15#</b>     | <b>4930</b> | <b>7-7/8</b> | <b>250</b>       |                   |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |             |             |
|------------------|-----|--------|--------------|--------|-------------------|-------------|-------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET   | PACKER SET  |
|                  |     |        |              |        | <b>2-3/8</b>      | <b>4680</b> | <b>4680</b> |

|                                                                                                                                                                                                                                           |  |                                                |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------|--|
| 31. Perforation Record (Interval, size and number)<br><b>4753, 57, 61, 73, 77; 0.48; 10 holes</b><br><b>4806, 11, 19, 28; 32, 44, 47; 0.48; 7 holes</b><br><b>4807, 16, 17, 18, 22, 30, 31; 0.48; 7 holes</b><br><i>See Test on C-104</i> |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |
| DEPTH INTERVAL                                                                                                                                                                                                                            |  | AMOUNT AND KIND MATERIAL USED                  |  |
| <b>4806-47</b>                                                                                                                                                                                                                            |  | <b>A/2500, Re A/7500</b>                       |  |
| <b>4753-77</b>                                                                                                                                                                                                                            |  | <b>A/5000</b>                                  |  |

| 33. PRODUCTION                          |                                |                                                                                        |                                      |                          |                             |                                                  |                              |
|-----------------------------------------|--------------------------------|----------------------------------------------------------------------------------------|--------------------------------------|--------------------------|-----------------------------|--------------------------------------------------|------------------------------|
| Date First Production<br><b>7-18-79</b> |                                | Production Method (Flowing, gas lift, pumping - Size and type pump).<br><b>Flowing</b> |                                      |                          |                             | Well Status (Prod. or Shut-in)<br><b>Shut-in</b> |                              |
| Date of Test<br><b>7-18-79</b>          | Hours Tested<br><b>24</b>      | Choke Size<br><b>16/64</b>                                                             | Prod'n. For Test Period<br><b>10</b> | Oil - Bbl.<br><b>500</b> | Gas - MCF<br><b>2</b>       | Water - Bbl.<br><b>50,000</b>                    | Gas-Oil Ratio<br><b>35.7</b> |
| Flow Testing Press.<br><b>1000</b>      | Casing Pressure<br><b>1250</b> | Calculated 24-Hour Rate<br><b>10</b>                                                   | Oil - Bbl.<br><b>500</b>             | Gas - MCF<br><b>2</b>    | Water - Bbl.<br><b>35.7</b> | Oil Gravity - API (Corr.)                        |                              |

|                                                                                                                            |                   |
|----------------------------------------------------------------------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Warren Petroleum Co., P. O. Box 1589, Tulsa, OK 74102</b> | Test Witnessed By |
|----------------------------------------------------------------------------------------------------------------------------|-------------------|

|                                                                                      |
|--------------------------------------------------------------------------------------|
| 35. List of Attachments<br><b>Logs &amp; Inclination Report (Both filed 3-17-77)</b> |
|--------------------------------------------------------------------------------------|

|                                                                                                                                         |                       |                     |
|-----------------------------------------------------------------------------------------------------------------------------------------|-----------------------|---------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                       |                     |
| SIGNED <i>Tom L. Ingram</i>                                                                                                             | TITLE <b>Operator</b> | DATE <b>8/20/79</b> |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Geological Survey not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ 2335       | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____ 2813       | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____ 4054 | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinberry _____       | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilte _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## OIL OR GAS SANDS OR ZONES

|                                                  |                            |
|--------------------------------------------------|----------------------------|
| No. 1, from _____ 4753 _____ to _____ 4847 _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____                       | No. 5, from _____ to _____ |
| No. 3, from _____ to _____                       | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                                  |       |
|----------------------------------|-------|
| No. 1, from _____ to _____ feet. | _____ |
| No. 2, from _____ to _____ feet. | _____ |
| No. 3, from _____ to _____ feet. | _____ |
| No. 4, from _____ to _____ feet. | _____ |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation              | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|------------------------|------|----|----------------------|-----------|
| 0    | 275  | 275                  | Surface sds & caliche  |      |    |                      |           |
| 275  | 2335 | 2060                 | Red beds, sands        |      |    |                      |           |
| 2335 | 2380 | 45                   | Anhydrite              |      |    |                      |           |
| 2380 | 2813 | 433                  | Salt & anhydrite       |      |    |                      |           |
| 2813 | 4054 | 1241                 | Sand, shale, anhydrite |      |    |                      |           |
| 4054 | 4930 | 876                  | Dolomite               |      |    |                      |           |

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O.C.D. HOBBS, OFFICE