	DISTRIBUTION		CONSERVATION COMMI. N T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	ILE I.S.G.S. LAND OFFICE TRANSPORTER GAS OBERATOR	_	AND RANSPORT OIL AND NATURAL	Lifective 1-1-55
1.	OPERATOR PRORATION OFFICE			
	Cperator Tom L. Ingram		CASINGHEAD G FLARED AFTER	
	Address	vell, NM 88201	UNLERS AN EXA IS GREADNED.	CEPTION TO R-4070
	P. O. Box 1757, Rosv Reason(s) for filing (Check proper box		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	New Well X	Change in Transporter of:		sporter of gasestimated
	Recompletion Change in Ownership	Oll Dry C Casinghead Gas Cond	ensate	
	If change of ownership give name	THIS WELL HAS BEE	N PLACED IN THE MODUL	
	and address of previous owner	TUDEY THIS OFFICE	IF YOU DO MOT COMPLET	· · · · · · · · · · · · · · · · · · ·
11.	DESCRIPTION OF WELL AND	Vell No. Pool Name, including		Lease No.
	HINTON	1 Bluitt San A	ndres Associated State, Fede	eral or Fee Fee
	Location A 60 Unit Letter A 60	50 Feet From The North		n The
	Line of Section 22 To	wnship 8-S Bange	37-Е _{, NMPM} , Roose	county
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil Permian Corporation	or Condensate	Address (Give address to which appr P. O. Box 3119, Midlar	roved copy of this form is to be sent) nd, TX 79702
	Name of Authorized Transporter of Cas		Address (Give address to which app	roved copy of this form is to be sent)
	Warren Petroleum Company	Unit Sec. Twp. Ege.	P. O. Box 1589, Tulsa, 1s gas actually connected?	, OK /4102 ^{/hen}
	If well produces oil or liquids, give location of tanks.	A 22 8-S 37-	E No I E	stimated by 10/1/79
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool	, give commingling order number:	
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-3-76 Elevations (DF, RKB, RT, GR, etc.,	9-4-79 Name of Producing Formation	4930 Top Oil/Gas Pay	4913 Tubing Depth
	4018 КВ	San Andres	4753	4680
	Perforations 4753, 57, 61, 7 30, 31, 32, 44, 47	· · · · · · · · · · · · · · · · · · ·	16, 17, 18, 19, 22, 28,	Depth Casing Shoe 4930
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>11''</u> 7 7/8''	8 5/8'' 5 1/2''	<u>365</u> 4930	350 (Circ) 250
	/ //٥	2 3/8"	4680	2,50
v .	TEST DATA AND REQUEST FO	able for this a	lepth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks 9/4/79	Date of Test 9/4/79	Producing Method (Flow, pump, gas Flow	liji, etc.j
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 20/64
	24 hrs Actual Prod. During Test	800 Oll-Bbls.	1000 Water-Bble.	Gab - MCF
		25	2	500
	GAS WELL			
[Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
' 1 .	CERTIFICATE OF COMPLIANO	CE	SEP 12	ATION COMMISSION
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given		, 19
1	above is true and complete to the	best of my knowledge and belief.	BY BY	DISTRICT 1
	1	>0	TITLE FURENVISOR	· · · · · · · · · · · · · · · · · · ·
	Jones	tig lam	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened
2	(Sitna	ture)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation ordance with RULE 111.
-	Operator (Tit	le)	able on new and recompleted w	
-	9/10/79 (Da	(e)	Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, rter, or other such change of condition.
	104			- he filed for each need in multiply

	5				
- 	, _.	• •	SION OF TEX	45	· Form W-12 (1-1-71)
• • •		OIL AND (GAS DIVISION		6. REC District 8-A
· · · · · · · · · · · · · · · · · · ·	INCL (Ope Copy b	INATION R	E PORT		7. RRC Lense Number. (Olicompletions only)
1. FIELD NAME (P	or RRC Records or Wilde	ent) 2. LEA	SE NAME		6. Well Number
Bluitt San A	Andres Assoc.		inton		9. RRC Identification Number (Gas completions only)
Tom L. Inc	gram				
P. O. Box	1757, Roswell,	New Mexico 8820	01		10. County
Section 22	$\frac{1}{2}, T8S, R37E$				Roosevelt
	·	RECORD OF	INCLINATIO	N	
11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sinc of Angle X100)	15. Course. Displacement (leet)	16. Accumulative Displacement (feet)
365	3.65	1.00	1.75	6.39	6.39
840	4.75	1.00	1.75	8.31	14.70
1.340	5.00	1.00	1,75	8.75	23.45
1.822	4.82	0.75	1.31	6.31	29.76
2,796	9.74	0.75	1.31	12.76	42.52
3,150	i <u>3.5</u> 4	1.00	1.75	6.20	48.72
3,366	2.15	1.00	1.75	3.78	52.50
3,525	1.59	1.00	1.75	2.78	55.28
3,909	3.84	2.00	3.50	13.44	68.72
4.215	3.06	2.00	3.50	10.71	79.43
4,510	2,95	1.75	3.06	9.03	88.46
4,930	4.20	1.00	1.75	7.35	95.81
	1	8			
	<u> </u>				
17. Is any information	on shown on the rever	reverse side of this for se side of this form? ell bore at total depth of	уев 🛛 л	10 _ feet '=95.81	(est.
19. Inclination ment	surements were made i	n - 🔲 Tubing	Casing	🔲 Open hole	X Drill Pipe
20. Distance from a	urface location of well	to the nearest lease lin	ne		feet.
2: Minimum distant	e to lease line as pre	scribed by field rules _			feet.
22. Was the subject	well at any time inter	tionally deviated from t	he vertical in any manr	er whotsoever?N	<u> </u>
(If the enswer to	o the above question i	s "yes", attach written	explanation of the circ	umstances.)	
authorized to make this inclination data and fa- data and facts are true This certification cov numbers on this form.	nalice preserved in Aru a confication, that I hances a confication, that I hances a confication both sides a correct, and complete are all data as indicated a	icle 6036c, R.C.S., that I a ve personal knowledge of t s of this form and that such to the best of my knowledg by asterisks (*) by the ite	he authorized to make the information presented a. sides of this form are more ledge. This certifical	nalties prescribed in Art is certification, that I he is in this report, and that then, correct, and compl tion covers all dats and i	ticle 6036c, R.C.S., that I am ave personal knowledge of all all data presented on both inte to the best of my know- information presented herein sks (*) by the item numbers
V. + M	. atchi		1 Jon	, KA	10mm
Signature of Authorize	d Representative in - Office Mar		Signature of Authoriz	an - Operator	
Verna Drillir	ille (type or print)	<u></u>	Nome of Person and Tom L. Ingra	Title (type or print)	
Nume of Compuny Telephone: 806 Ares Cod	×		Operator Telephone: Area C	622-3	3630
Reilmond Commission	······································			· · · · · · · · · · · · · · · · · · ·	
		т	itle:	Date	11
				;	÷ .

-

	RAILROAD COMMISSION OF TEXAS	
- OIL	AND GAS DIVISION	6. RRC District
		A-8
INCLINATIO (One Copy Must Bo Filed With		7. RRC Lease Number. (Olicompletions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	8. Well Number
Bluitt San Andres Assoc.	Hinton	1
3. OPERATOR		9, RRC Identification Number
Tom L. Ingram		(Gas completions only)
4. ADDRESS	· · · · · · · · · · · · · · · · · · ·	
P. O. Box 1757, Roswell, New Mexico	88201	10. County
5. LOCATION (Section, Block, and Survey)	· .	
Section 22, T8S, R37E		Roosevelt

•11. Measured Depth (leet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sinc of Angle X100)	15. Course, Displacement (feet)	16. Accumulative Displacement (feet)
365	3.65	1.00	1.75	6.39	6.39
840	4 75	1.00	1.75	8.31	14.70
1.340	5.00	1.00	1.75	8.75	23.45
1.822	4 82	0.75	1.31	6.31	29.76
2,796	9 74	0.75	1.31	12.76	42.52
3,150	3.54	1.00	1.75	6.20	48.72
3,366	2.15	1.00	1.75	3.78	52.50
	2.10	1 00	1 75	2 78	55 28

1.75

3.50

3.50

3.06

1.75

RECORD OF INCLINATION

If additional space is needed, use the reverse	e side of this for	m. .	· .	
17. Is any information shown on the reverse side			X no	01
18. Accumulative total displacement of well bore	at total depth o	<u>د 4,930</u>	feet =9	1.81 feet.
19. Inclination measurements were made in 🕳	Tubing	Casing	🔲 Open hole	X Drill Pipe
20. Distance from surface location of well to the	nearest lease li	ne		feet.
21. Minimum distance to lease line as prescribed	by field rules _			feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? <u>no</u>

1.00

2.00

<u>2.0</u>0

1.75

1.00

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

.

1.59

3.84

3.06

2.95

4.20

3,525

3,909

4,215

4,510

4,930

	•
INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that J am outhorized to make this certification, that J have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Pat McCutchin - Office Manager Name of Person and Title (type or print)	OPERATOR CERTIFICATION I doctaire under penalties preacribed in Article 6036c, R.C.S., that I am nuthorized to make this certification, that I have personal knowledge of all information preached in this report, and that all data preaented on both sides of this form are true, correct, and complete to the best of my know- ledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form Signature of Authorized Representative Tom L. Ingram - Operator Name of Person and Title (type of print)
Name of Person and Title (type or print) Verna Drilling Company	Tom L. Ingram
Telephone: 806 894-4992	Operator 505 622-3630
Ares Code	Area Code
Railroad Commission Use Onlys	

Approved Dy : _

Title: a

2.78

13.44

10.71

9.03

7.35

.

55.28

68.72

79.43

88.46

95.81

.

DISTRIBUTION			• • • •	,					Rev	rised B	-1-76
SANTA FE									Sa. Indi	cate T	ype of Lease
FILE							COMMISSION		Stat	e 🗌	Fee X
U.S.G.S.		WI	ELL COMPL	E HON U	R RECO	MPLETION	REPORT	ND LUG	5, State	6 UI 6	Gas Lease No.
LAND OFFICE											
				• •					fund	\overline{nn}	inninnin in the second s
OPERATOR			٠							////	
a. TYPE OF WELL-									7. Unit	Agreen	nent Name
	•	011	GAS	[]		,				-	
. TYPE OF COMPLE	TION	OIL WELL	WEL WEL			OTHER		<u></u>	8. Farm	or Leo	ise Name
HEW V WO		ł		. — ри	5VR.				u:-	nton	
wéll A ov		DEEPEN	BACH		SVR. L	OTHER		·	9. Well		
Tom L. Ing	ram								· ·	1	
Address of Operator				<u>_</u>			<u>.</u> •	·····	10. Fiel	ld and i	Pool, or Wildcat
P. 0. Box		loswel	1. NM 882	01					Unc	desio	nated-SA
Location of Well			.,			··-			1111	IN.	THITTHIAT
									$\mathcal{H}\mathcal{H}$	(11)	14421221111111
NIT LETTERA		. 66	0		North		660	FEET FROM	((((((((((((((((((((((((((((((((((((////	
11T LETTER	LOCATE		PEET I	FROM THE			1111111		12, Cou	<u>1111</u> inty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
East Line of	22		8-S		-E		/////////	//////	Roose		
5. Date Spudded	sec.	T.D. Red	ached 17. Date	e Compl. /R	eady to Pr	rod.) 18. El	evations (DF.)	RKB. RT. (GR, etc. J	19. El	ev. Cashinghead
3-3-76	3-				,		4018 KB				-
). Total Depth		14 /0	Back T.D.	22.	lf Multiple	Compl., How	23. Interva		ty Tools		Cable Tools
4930			913		Many		Drilled				
4, Producing Interval(s), of this c			m. Name				→ ; U-	10	25	Was Directional Survey
4753, 4847				,						1.00	Nade No
דטר ,נכור/	, 541	Allui	65								NO
6. Type Electric and (Other Logs	Bun						•	2	7. Was	Well Cored
									-		
SNP & DLL						. 11					No
SNP & DLL 8.					r	ort all strings :					No
SNP & DLL 8. CASING SIZE	WEIGH	TLB./F	T. DEPT	н зет	HOL	ert all strings : E SIZE	CEMEN	ITING REC			NO
SNP & DLL 8. CASING SIZE -8-5/8	WEIGH	т L в./ ғ 24#	T. DEPT	н seт 365	ноц 11	ESIZE	семен 35(0			No
SNP & DLL 8. CASING SIZE	WEIGH	TLB./F	T. DEPT	н зет	ноц 11	<u>_</u>	CEMEN	0			NO
SNP & DLL 8. CASING SIZE 8-5/8	WEIGH	т L в./ ғ 24#	T. DEPT	н seт 365	ноц 11	ESIZE	CEMEN 350	0			NO
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2	WEIGH	т l в./f 24# 15#	ет. DEPT	н seт 365	ноц 11	ESIZE	семен 35(25)	0	CORD		No AMOUNT PULLED Circulated
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2	WEIGH	т l в./f 24# 15#	ER RECORD	н seт 365 930	ноц 11 7	-7/8	CEMEN 35(25) 30.	0	CORD	RECOR	No AMOUNT PULLED Circulated
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2	WEIGH	т l в./f 24# 15#	ет. DEPT	н seт 365	ноц 11 7	ESIZE	CEMEN 35(25) 30. SIZE	0 0 - DE	TUBING F	RECOR	No AMOUNT PULLED Circulated D PACKER SET
SNP & DLL B. CASING SIZE 8-5/8 5-1/2 0.	WEIGH	т l в./f 24# 15#	ER RECORD	н seт 365 930	ноц 11 7	-7/8	CEMEN 35(25) 30.	0 0 - DE	CORD	RECOR	No AMOUNT PULLED Circulated
SNP & DLL B. CASING SIZE 8-5/8 5-1/2 0. SIZE	TOP	t lb./f 24# 15#	T. DEPT	н seт 365 930	ноц 11 7	-7/8 SCREEN	CEMEN 35(25) 30. 51ZE 2-3/8	0 0 0 4	TUBING F EPTH SET 680	RECOR	No AMOUNT PULLED Circulated D PACKER SET 4680
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record	WEIGH	T LB./F 24# 15# LIN	ER RECORD BOTTOM	н set 365 930 sacks c	ноц 11 7	E SIZE -7/8 SCREEN 32. A	CEMEN 35(25) 30. 51ZE 2-3/8 CID, SHOT, FI	D D L L RACTURE,	TUBING F EPTH SET 680 CEMENT	RECOR T T SQUE	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC.
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61,	WEIGH TOP (Interval, s 73, 77;	T LB./F 24# 15# LIN ize and n 0.48	NER RECORD BOTTOM	н set 365 930 	HOL 11 7 EMENT	E SIZE -7/8 SCREEN 32. A DEPTH I	CEMEN 35(25) 30. SIZE 2-3/8 CID, SHOT, FI	D D 4 RACTURE, AMO	TUBING F EPTH SET 680 CEMENT UNT AND	RECOR T T SQUE	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19,	(Interval, s 73, 77; 28, 32,	T LB./F 24# 15# LIN ize and m 0.48 44,	ER RECORD BOTTOM ; 10 hole 47; 0.48;	н set 365 930 	HOL 11 7 EMENT	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1	CEMEN 35(25(30. size 2-3/8 CID, SHOT, FI NTERVAL 47	0 0 4 RACTURE, AMO A/2500	TUBING F EPTH SET 680 CEMENT UNT AND 0, Re A	RECOR T T SQUE	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED
SNP & DLL 3. CASING SIZE 8-5/8 5-1/2 5. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19,	(Interval, s 73, 77; 28, 32,	T LB./F 24# 15# LIN ize and m 0.48 44,	ER RECORD BOTTOM ; 10 hole 47; 0.48;	н set 365 930 	HOL 11 7 EMENT	E SIZE -7/8 SCREEN 32. A DEPTH I	CEMEN 35(25(30. size 2-3/8 CID, SHOT, FI NTERVAL 47	D D 4 RACTURE, AMO	TUBING F EPTH SET 680 CEMENT UNT AND 0, Re A	RECOR T T SQUE	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED
SNP & DLL 3. CASING SIZE 8-5/8 5-1/2 5. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19,	(Interval, s 73, 77; 28, 32,	T LB./F 24# 15# LIN ize and m 0.48 44,	ER RECORD BOTTOM ; 10 hole 47; 0.48;	н set 365 930 	HOL 11 7 EMENT	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1	CEMEN 35(25(30. size 2-3/8 CID, SHOT, FI NTERVAL 47	0 0 4 RACTURE, AMO A/2500	TUBING F EPTH SET 680 CEMENT UNT AND 0, Re A	RECOR T T SQUE	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17,	(Interval, s 73, 77; 28, 32,	T LB./F 24# 15# LIN ize and m 0.48 44,	ER RECORD BOTTOM ; 10 hole 47; 0.48;	н set 365 930 	HOL 11 7 EMENT S S	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7	CEMEN 35(25(30. size 2-3/8 CID, SHOT, FI NTERVAL 47	0 0 4 RACTURE, AMO A/2500	TUBING F EPTH SET 680 CEMENT UNT AND 0, Re A	RECOR T T SQUE	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3.	(Interval, s 73, 77; 28, 32,	T LB./F 24# 15# LIN ize and n 0.48 44, 30,	T. DEPT 4	н set 365 930 sacks c s 7 hole 7 hole	HOL 11 7 EMENT S S S	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7 JCTION	CEMEN 35(25) 30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77	0 0 4 RACTURE, AMO A/2500	TUBING F EPTH SET 1680 CEMENT UNT AND , Re A	RECOR T SQUE KIND	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED D0
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate Firet Production	(Interval, s 73, 77; 28, 32,	T LB./F 24# 15# LIN ize and m 0.48 44, 30, Product	T. DEPT 4	н set 365 930 sacks c s 7 hole 7 hole	HOL 11 7 EMENT S S S	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7 JCTION	CEMEN 35(25) 30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77	0 0 4 RACTURE, AMO A/2500	TUBING F EPTH SET 680 CEMENT UNT AND , Re A	RECOR T SQUE SKIND A/750	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED D0 Prod. or Shuein)
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production	(Interval, s 73, 77; 28, 32,	T L B./F 24# 15# LIN <i>ize and m</i> 0.48 44, 30, Product	T. DEPT 4	н set 365 930 sacks c s 7 hole 7 hole	HOL 11 7 EMENT S S PRODU ift, pumpin	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7 JCTION	CEMEN 35(25) 30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77	0 0 4 4 RACTURE, AMO A/25000 A/5000	TUBING F EPTH SET 680 CEMENT UNT AND , Re A		No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED D0 Prod. or Shuein)
SNP & DLL B. CASING SIZE 8-5/8 5-1/2 SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production ate of Test	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, Hours Te	T L B./F 24# 15# LIN ize and n 0.48 44, 30, Product	T. DEPT 4 4 HER RECORD BOTTOM 4 31; 0.48; 31; 0.48; 10n Method (<i>l</i> ⁻¹ /c Flowing Choke Size	H SET 365 930 SACKS C S 7 hole 7 hole 0 wing, gas I	HOL 11 7 EMENT S S PRODU ift, pumpin For	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753- JCTION ng - Size and	CEMEN 35(251 30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77 77 type.pump) Gas - MCF	0 0 4 4 RACTURE, AMO A/25000 A/5000	TUBING F EPTH SET 680 CEMENT UNT AND O, Re A	RECOR T SQUE SKIND A/750 Status (A nut-i	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in) N Sos - Oll Ratio
SNP & DLL B. CASING SIZE 8-5/8 5-1/2 3. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production ate of Test -1-78	weigh TOP (Interval, s 73, 77; 28, 32, 18, 22, Hows Te 4 hr	T L B./F 24# 15# LIN ize and n 0.48 44, 30, Product sted S.	Aumber) 10 hole 47; 0.48; 31; 0.48; 10 hole 47; 0.48; 47; 0.48; 0.48; 47; 0.48; 0.48; 47; 0.48; 0.48; 47; 0.48; 0.48; 0.48; 47; 0.48; 0.4	H SET 365 930 SACKS C S 7 hole 7 hole pwing, gas 1 Prod'n. Test Pe	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For C eriod	E SIZE -7/8 SCREEN 32. A DEPTH 1 4806-1 4753-1 JCTION ng - Size and Dil - Bbl. 1	CEMEN 35(25(30. 512E 2-3/8 CID, SHOT, FI NTERVAL 47 77 type_pump) Gas - MCF 100	0 0 4 4 RACTURE, AMO A/2500 A/5000	TUBING F EPTH SET 680 CEMENT UNT AND O, Re A	RECOR T SQUE XIND A/750	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in)- n Sos - Oil Ratio 100,000
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production -1-78 low Tubing Press.	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, Hows Ter 4 hr Casing P	T LB./F 24# 15# LIN ize and n 0.48 44, 30, Product sted S. ressure	T. DEPT 4 4 HER RECORD BOTTOM 4 31; 0.48; 31; 0.48; 10n Method (<i>l</i> ⁻¹ /c Flowing Choke Size	H SET 365 930 SACKS C S 7 hole 7 hole pwing, gas 1 Prod'n. Test Pe	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For C eriod	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753- JCTION ng - Size and	CEMEN 35(25(30. 512E 2-3/8 CID, SHOT, FI NTERVAL 47 77 type_pump) Gas - MCF 100	0 0 4 4 RACTURE, AMO A/25000 A/5000	TUBING F EPTH SET 680 CEMENT UNT AND O, Re A	RECOR T SQUE XIND A/750	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in) n Sos - Oll Ratio
SNP & DLL 8. CASING SIZE 	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, Hows Tet 4 hr Casing P 1250	T L B./F 24# 15# LIN ize and n 0.48 44, 30, Product sted S. ressure	T. DEPT 4 4 NER RECORD BOTTOM 47; 0.48; 31; 0.48; 31; 0.48; 10n Method (<i>IFla</i> Flowing Choke Size 16/64 Calculated 2 Hour Fiste	H SET 365 930 SACKS C S 7 hole 7 hole pwing, gas 1 Prod'n. Test Pe	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For C eriod	E SIZE -7/8 SCREEN 32. A DEPTH 1 4806-1 4753-1 JCTION ng - Size and Dil - Bbl. 1	CEMEN 35(25(30. 512E 2-3/8 CID, SHOT, FI NTERVAL 47 77 type_pump) Gas - MCF 100	0 0 0 4 4 RACTURE, AMO A/2500 A/5000	TUBING F EPTH SET 680 CEMENT UNT AND 0, Re A Well S Sh er - Bbl. 2	RECOR T SQUE KIND A/750 Status (A nut-i C Oil Gr	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in) Prod. or Shut-in) D D Prod. or Shut-in) D D D PACKER SET 4680 D D PACKER SET 4680 D D D PACKER SET 4680 D D PACKER SET 4680 D D PACKER SET 4680 D D D PACKER SET 4680 D D D D D D D D D D D D D
SNP & DLL 8. CASING SIZE 	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, Hours Te 4 hr 1250 (Sold, used	T L B./F 24# 15# LIN ize and n 0.48 44, 30, Product sted S. ressure	T. DEPT 4 4 NER RECORD BOTTOM 47; 0.48; 31; 0.48; 31; 0.48; 10n Method (<i>IFla</i> Flowing Choke Size 16/64 Calculated 2 Hour Fiste	H SET 365 930 SACKS C S 7 hole 7 hole pwing, gas 1 Prod'n. Test Pe	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For C eriod	E SIZE -7/8 SCREEN 32. A DEPTH 1 4806-1 4753-1 JCTION ng - Size and Dil - Bbl. 1	CEMEN 35(25(30. 512E 2-3/8 CID, SHOT, FI NTERVAL 47 77 type_pump) Gas - MCF 100	0 0 0 4 4 RACTURE, AMO A/2500 A/5000	TUBING F EPTH SET 680 CEMENT UNT AND O, Re A	RECOR T SQUE KIND A/750 Status (A nut-i C Oil Gr	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in)- n Sos - Oil Ratio 100,000
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production ate of Test -1-78 low Tubing Press. 000 4. Disposition of Gas No Contr	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, 18, 22, 18, 22, Casing P 1250 (Sold, used act	T L B./F 24# 15# LIN ize and n 0.48 44, 30, Product sted S. ressure	T. DEPT 4 4 NER RECORD BOTTOM 47; 0.48; 31; 0.48; 31; 0.48; 10n Method (<i>IFla</i> Flowing Choke Size 16/64 Calculated 2 Hour Fiste	H SET 365 930 SACKS C S 7 hole 7 hole pwing, gas 1 Prod'n. Test Pe	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For C eriod	E SIZE -7/8 SCREEN 32. A DEPTH 1 4806-1 4753-1 JCTION ng - Size and Dil - Bbl. 1	CEMEN 35(25(30. 512E 2-3/8 CID, SHOT, FI NTERVAL 47 77 type_pump) Gas - MCF 100	0 0 0 4 4 RACTURE, AMO A/2500 A/5000	TUBING F EPTH SET 680 CEMENT UNT AND 0, Re A Well S Sh er - Bbl. 2	RECOR T SQUE KIND A/750 Status (A nut-i C Oil Gr	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in)- n Sos - Oil Ratio 100,000
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production ate of Test -1-78 low Tubing Press. 000 4. Disposition of Gas No Contr 5. List of Attachments	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, 18, 22, Hows Ter 4 hr Casing P 1250 (Sold, used act	T L B./F 24# 15# LIN ize and m 0.48 44, 30, Product sted S. ressure for fuel,	T. DEPT 4 4 NER RECORD BOTTOM 5; 10 hole 47; 0.48; 31; 0.48; 31; 0.48; 10 hole 47; 10 hole 47; 0.48; 31; 0.48; 10 hole 47; 10	H SET 365 930 SACKS C S 7 hole 7 hole 0 Prod'n. Test Pe 4- Oil - B	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For criod	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7 JCTION ng - Size and DII - Bbl. 1 Gas - MC	CEMEN 35(25(30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77 CID, SHOT, FI NTERVAL 47 77 CID, SHOT, FI NTERVAL 47 77 CID, SHOT, FI NTERVAL 47 77 CID, SHOT, FI VI CID, SHOT,	0 0 0 4 8 8 8 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	TUBING F EPTH SET 680 CEMENT UNT AND 0, Re A Well S Sh er - Bbl. 2	RECOR T SQUE KIND A/750 Status (A nut-i C Oil Gr	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in)- n Sos - Oil Ratio 100,000
SNP & DLL 8. CASING SIZE 8-5/8 5-1/2 9. SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production -1-78 low Tubing Press. 000 4. Disposition of Gas No Contr 5. List of Attachments 0gs & Inclina	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, 18, 22, Hours Ter 4 hr Casing P 1250 (Sold, used act s tion Re	T L B./F 24# 15# LIN ize and m 0.48 44, 30, Product sted S. ressure for fuel,	ALER RECORD BOTTOM HER RECORD BOTTOM 47; 0.48; 31; 0.48; 31; 0.48; Choke Size 16/64 Calculated 2 Hour Fate vented, etc.) (Both fill	H SET 365 930 SACKS C S 7 hole 7 hole 7 hole 000000000000000000000000000000000000	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For criod bl.	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7 DCTION ng - Size and DII - Bbl. 1 Gas - MC See attac	CEMEN 35(25(30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77 CID, SHOT, FI SIZE CID, SHOT, FI NTERVAL 47 77 CID, SHOT, S	0 0 0 4 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	TUBING F EPTH SET 680 CEMENT UNT AND O, Re A Well S Sh er - Bbl. 2 st Witness	RECOR T SQUE SKIND A/750 Status (A NUT- i OII Gr ed By	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in) Prod. or Shut-in) D D Prod. or Shut-in) D D D PACKER SET 4680 D D PACKER SET 4680 D D D PACKER SET 4680 D D PACKER SET 4680 D D PACKER SET 4680 D D D PACKER SET 4680 D D D D D D D D D D D D D
SNP & DLL B. CASING SIZE 8-5/8 5-1/2 SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production ate of Test -1-78 low Tubing Press. 000 1. Disposition of Gas No Contr 5. List of Attachments 0gs & Inclina 5. I hereby certify tha	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, Hours Te 4 hr Casing P 1250 (Sold, used act tion Re t the inform	T L B./F 24# 15# LIN ize and n 0.48 44, 30, Product sted S. ressure for fuel, por t ation sho	ALER RECORD BOTTOM HER RECORD BOTTOM 47; 0.48; 31; 0.48; 31; 0.48; Choke Size 16/64 Calculated 2 Hour Fate vented, etc.) (Both fill	H SET 365 930 SACKS C S 7 hole 7 hole 7 hole 000000000000000000000000000000000000	HOL 11 7 EMENT EMENT S S S PRODU ift, pumpin For criod bl.	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7 DCTION ng - Size and DII - Bbl. 1 Gas - MC See attac	CEMEN 35(25(30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77 CID, SHOT, FI SIZE CID, SHOT, FI NTERVAL 47 77 CID, SHOT, S	0 0 0 4 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	TUBING F EPTH SET 680 CEMENT UNT AND O, Re A Well S Sh er - Bbl. 2 st Witness	RECOR T SQUE SKIND A/750 Status (A NUT- i OII Gr ed By	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED DO Prod. or Shut-in)- n Sos - Oil Ratio 100,000
SNP & DLL B. CASING SIZE 8-5/8 5-1/2 SIZE 1. Perforation Record 753, 57, 61, 806, 11, 19, 807, 16, 17, 3. ate First Production ate of Test -1-78 low Tubing Press. 000 A. Disposition of Gas No Contr 5. List of Attachments ogs & Inclina	WEIGH TOP (Interval, s 73, 77; 28, 32, 18, 22, Hours Te 4 hr Casing P 1250 (Sold, used act tion Re t the inform	T L B./F 24# 15# LIN ize and n 0.48 44, 30, Product sted S. ressure for fuel, por t ation sho	ALER RECORD BOTTOM HER RECORD BOTTOM 47; 0.48; 31; 0.48; 31; 0.48; Choke Size 16/64 Calculated 2 Hour Fate vented, etc.) (Both fill	H SET 365 930 SACKS C S 7 hole 7 hole 7 hole 000000000000000000000000000000000000	HOL 11 7 EMENT EMENT S S S PROD: ift, pumpin For criod bl. -77. prm is true	E SIZE -7/8 SCREEN 32. A DEPTH I 4806-1 4753-7 DCTION ng - Size and DII - Bbl. 1 Gas - MC See attac	CEMEN 35(25(30. SIZE 2-3/8 CID, SHOT, FI NTERVAL 47 77 CID, SHOT, FI SIZE CID, SHOT, FI NTERVAL 47 77 CID, SHOT, S	0 0 0 4 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	TUBING F EPTH SET 680 CEMENT UNT AND O, Re A Well S Sh er - Bbl. 2 st Witness	RECOR T SQUE Status (A/750 Status (A/750 Status (C OII Gr ed By elie f.	No AMOUNT PULLED Circulated D PACKER SET 4680 EZE, ETC. MATERIAL USED D Prod. or Shut-in)- n Sas - Oil Ratio 100,000 avity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropression of the Commission not later the "O days after the completion of any newly-drilled or dependence well. It shall be accompanied a newly-drilled or ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

.

ã

Southeastern	New Mexico	Northwestern	New Mexico
Z335 T. T. Salt T. T. Salt T. B. Salt Z813 T. Yates T. T. Yates T. T. Or Rivers T. T. Grayburg T. T. Grayburg T. T. Grayburg T. T. Glorieta T. T. Paddock T. T. Blinebry T. T. Tubb T.	Canyon	T Ojo Alamo T. Kirtland-Fruitland T. Fictured Cliffs T. Cliff House T. Menefee T. Monefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T
T Cisco (Bough C) T. No. 1, from4753	01L OR GAS .to	T. Penn. "A" SANDS OR ZONES No. 4, from	T
No. 2, from No. 3, from	.to		
Include data on rate of water inflow an	d elevation to which water rose	in hole.	
No. 1, from			· •
No. 3, from			
No. 45-from		additional sheets if necessary)	

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	. Formation
2380-	2335 2380 2813	2060 45 433 1241	Surface sds & caliche Red beds, sands Anhydrite Salt-& anhydrite Sand, shale, anhydrite Dolomite	FEB22 NSERVAL	1070	M.	. •

O. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	1 .	Supersedes Old
SA ITA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	·	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR]	5. State Oll & Gas Lease No.
SUNDE (DO NOT USE THIS FORM FOR POR USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS OPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT	
1. OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TOM L. INGRAM		HINTON
3. Address of Operator		9. Well No.
POB 1757, ROSWELL	, NEW MEXICO 88201	#1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A	660 FEET FROM THE NORTH LINE AND 660	Bluitt San Andres Asso
	on township 8-S 37-E NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4900	Lea
	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF II	NTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
		——————————————————————————————————————

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

.

4/1/76 thru 3/14/77: Recovering load and small amount of gas. This is being done on an intermittent basis, allowing well to build up pressure and then flow load.

< Jom to	hegran Operator	3/15/77
GNED	TITLE Operator	DATE
		約 4日 12.1 段
APPROVED BY	TITLE	DATE

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

		6. RRC District 8-A
INCLINATI (One Copy Must Be Filed	ON REPORT With Each Completion Report.)	7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) Bluitt San Andres Assoc.	2. LEASE NAME Hinton	8. Well Number
3. OPERATOR TOM L. Ingram 4. ADDRESS		9. RRC Identification Number (Gas completions only)
P. O. Box 1757, Roswell, New Mexi 5. LOCATION (Section, Block, and Survey)	co 88201	10. County
Section 22, T8S, R37E		Roosevelt

1

*11. Measured Depth (fect)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
365	3.65	1.00	1.75	6.39	6,39
840	4.75	1.00	1.75	8.31	14.70
1.340	5.00	1.00	1.75	8.75	23.45
1,822	4.82	0,75	1.31	6.31	29.76
2,796	9.74	0.75	1.31	12.76	42.52
3,150	3.54	1.00	1.75	6.20	48.72
3,366	2.15	1.00	1.75	3.78	52.50
3,525	1.59	1.00	1.75	2.78	55.28
3,909	3.84	2.00	3.50	13.44	68.72
4,215	3.06	2.00	3.50	10.71	79.43
4,510	2.95	1.75	3.06	9.03	88.46
4,930	4.20	1.00	1.75	7.35	95.81
 17. Is any informatio 18. Accumulative tot *19. Inclination meas 20. Distance from su 21. Minimum distance 22. Was the subject 	n shown on the reverse al displacement of well urements were made in rface location of well t e to lease line as preso well at any time intenti	bore at total depth of Tubing the nearest lease line ribed by field rules onally deviated from the	yes X no 4,930 Casing C vertical in any manne	feet'= <u>95.81</u> Open hole	Drill Pipe
INCLINATION DATA I declare under pent authorized to make this inclination data and fact data and facts are true, This certification cove numbers on this form.	CERTIFICATION alties prescribed in Article certification, that I have cts placed on both sides o Correct. and complete to	"yes", attach written e e 6036c, R.C.S., that I am personal knowledge of the f this form and that such the best of my knowledge, asterisks (*) by the item	OPERATOR CERTIFI I doclare under per authorized to make thi information presented sides of this form are ledge. This certificati except inclination date on this form	CATION salties prescribed in Artic s certification, that I hav in this report, and that al true, correct, and complet on covers all dats and inf a as indicated by asterisk	le 6036c, R.C.S., that I sm e personai knowledge of eli I data presented on both e to the best of my know- ormation presented herein e (*) by the item numbers
1.7 10.	with		Jom	of or	land
Signature of Authorized	n - Office Mana	aor	Signature of Authorized	d Representative	
Name of Person and 'fu	1. (tune of oright)	igei	Tom L. Ingram	- Uperator	
Verna Drilling	Company		Tom L. Ingram	irre (rithe of built)	
Name of Company	004 4666		Operator		
Telephone: 806 Area Code	894-4992		Terebuone:	622-363	0
Railroan Gommission			Area Co	3• 	
Approved By :		Titl	e ; .	Date:	
• Designates Hous cort	lified by company that con	ducted the inclination sur			

RECORD OF INCLINATION

Form W-12 (1-1-71)

RECEIVED

C DI C D AECEIVED	NEW MEXICO OIL CONS : RVATION COMMISSION	Corm 133 Sup re des Ohl C-102 and C-103 Effective 1-1-65
-1LE J.S.G.S.	-	5a. Indicate Type of Lease
LAND OFFICE	-	State
OPERATOR	-	5. State Oil & Gas Lease No.
OPERATOR		
(6) NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - "(FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
WELL X GAS WELL	OTHER.	
2. Name o: Operator		8. Farm or Lease Name
TOM L INGRAM		HINTON
3. Address of Operator		9. Well No.
POB 1757, ROSWELL	, NEW MEXICO 88201	#1
4. Location of Well		10. Field and Pool, or Wildcat
А	660 North 660 FEET FROM THE F	Bluitt San Andres Asso
THEEastLINE, SECT	ION 22 TOWNSHIP 8-S RANGE 37E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4900	Lea
^{16.} Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14 thru 3/31/76: Total Depth 4930. Ran 5¹/₂" 15# J-55 csg. to 4930 and cemented with 250 sx. WOC 96 hrs. Tested csg. & shoe to 2000 psi for 30 minutes. Held ok. Perforated 4806-47 and 4753-77 with 2 shots per foot. Acidized with 15,000 gals. Now swabbing.

18. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	DATE4/7/76
APPROVED BY Super-	TITLE	DATE APR 9 1976

,

NO. OF COPIES RECEIVED					Form C-103
DISTRIBUTION					Supersedes Old C-102 and C-103
SANTA FE		OIL CONSER	VATION COM	MISSION	Effective 1-1-65
FILE					
U.S.G.S.					5a. Indicate Type of Lease
LAND OFFICE					State Fee XX
OPERATOR					5, State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR USE TAPPLIC	DRY NOTICES AND REF	PORTS ON WE	ELLS (TO A DIFFEREN ROPOSALS.)	T RESERVOIR.	
1					7. Unit Agreement Name
OIL GAS WELL	OTHER-				:
2. Name of Operator					18. Farm or Lease Name
TOM L. INGRAM					Hinton
3. Address of Operator					9. Well No.
POB 1757					1
4. Location of Well	· · · · · · · · · · · · · · · · · · ·	<u></u>			10. Field and Pool, or Wildcat
	660 FEET FROM THE .	North	_ LINE AND	660 FEET FRG	Bluitt San Andres Asso
UNIT CETTER			•		
THE East LINE, SEC	22 TOWNSH	85	RANGE	37E	
THE CINE, SEC					
	15. Elevation (S	Show whether DF	F, RT, GR, etc.)	12. County
	4008 GR				Lea
^{16.} Chec	k Appropriate Box To	Indicate Nat	ture of Noti	ce, Report or C	ther Data
NOTICE OF	INTENTION TO:			SUBSEQUE	T REPORT OF:
	PLUG AND		REMEDIAL WORK		ALTERING CASING
PERFORM REMEDIAL WORK	FLUG AND	<u> </u>	COMMENCE DRIL		PLUG AND ABANDONMENT
TEMPORARILY ABANDON	-		CASING TEST ANI	10701	
PULL OR ALTER CASING	CHANGE PL	·^**			
			OTHER		· · · · · · · · · · · · · · · · · · ·
OTHER	<u> </u>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Commenced drilling on 3/3/76.

.

3/4/76 Set 8-5/8" 24# J-55 csg. @ 365' and cemented with 350 sx. of Cl. C cement with 2% Cal. Chloride. Circulated approximately 50 sx. WOC 18 hrs. Tested csg. & shoe to 600 psi for 30 min. Held ok.

.

.

•

18. I hereby certify the	at the information above is true and c	omplete to the best of my knowledge and belief.	
SIGNED 20	m Longer	Operator	3/11/76
	Congles and		
APPROVED BY		TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY

.

								7	1 1 .
NC OF COPIES RECEIV	ED						مر. د.	11	1-21411
DISTRIBUTION			NEWA	AEXICO OIL CONSE	RVATION CO	MMISSION		rm C-101	
SANTA FE								vised 1-1-65	
FILE							. 5.		Type of Lease
U.S.G.S.								STATE	FEE X
LAND OFFICE							. 5	, State Oil &	Gas Lease No.
OPERATOR							~	mm	······
APPL	ICATION	FOR PER	RWIT TO I	DRILL, DEEPEN,	OR PLUG B	ACK	N	TITTT	
1a. Type of Work							2	. Unit Agree	ment Name
D				DEEPEN		PLUG BA	аск 🔲 📙	Farm or Le	N
b. Type of Well						MULTI	1	. Farm or Le HINTO	
OIL WELL X	GAS WELL	OTHE	R		SINGLE X	Z	ONE		
2. Name of Operator							S	. Well No. 1	
TOM L. IN	GRAM							I	,
3. Address of Operator							1		i Pool, or Wildcat
POB 1757,	ROSWEL	L, NEW M	IEXICO 8	38201				Undes	signated 🥠
6 NI 11	UNIT LETTER	Δ.	LOCA	660	FEET FROM THE _	North	LINE	XXXXVI	NIN XIXIN
		·					_ 1	IIIII	
AND 660	FEET FROM 1	THE East		E OF SEC. 22	TWP. 8-S	_{. RGE.} 37	E NMPM	11114	<u> </u>
	IIII	IIIIII	IIIII					2. County	
())))))))))))))))))))))))))))))))))))						IIIII		Lea	
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	<u>MM</u>	<u>IIIIII</u>	<u>IIIII</u>			///////	///////	//////	
			//////			//////		//////	
AHHHHHH	tttttt	ttttttt	<u>IIIII</u>		19. Proposed D	epth 19	A. Formation		20. Rotary or C.T.
	//////				4900		San An		RT
21. Elevations (Show u	whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor			. Date Work will start
4008 GR			St	atewide	Verna			3-	1-76
23.						OCRAN			
			. P	ROPOSED CASING A	NU CEMENT PR	UGRAM			
SIZE OF HO	LE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP

	SILC OF CHOING				
	8-5/8	24#	350	300	Circulate
7-7/8	51/2	15.5#	4900	250	3000
	F				
			l	l	I

Drill to total depth, log, run casing, perforate, stimulate and complete.

Blow-out Peeventor: Schafer 10" Series 900 Double

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comp	Title OPERATOR	Date	2/12/76
(This space for State Use) APPROVED BY		DATE_	



.

NEW MALL LC ATION AND ACREAGE DEDICATION PL.

orator			Lease			
Tom L. In	aram		Hint			Well No.
it Letter	Section	Township	Ronge		ounty	
A	22	8 South		East	Roosevelt	
ual Fontage Loc	ation of Well:					
660	feet from the	North line	and 660	føet fro	m the East	line
and Level Elev.	Producing Fo		Poel			Dedicated Acreage;
4008.6	SAN A	IDRES	BLUITT	SAN ANDRE	<u>S</u>	80 Acres
interest an 3. If more the	nd royalty). an one lease of (is dedicated to			thereof (both as to working f all owners been consoli
this form i No allowat	is "no," list the f necessary.) ble will be assign	ned to the well until	escriptions whi all interests he	ch have actua ave been con	Illy been consolid	ated. (Use reverse side o munitization, unitization approved by the Commis
			1	660-		CERTIFICATION
	1		,	0 - 6€		erein is true and complete to the 1y knowledge and belief.
	 			6€	Name TOM Position Company	hy knowledge and belief.
				O 66	best of n Name TOM Position Company TOM L Date	ny knowledge and belief.
		•		066	best of n Name TOM Position TOM L Date FEBRUA I hereby shown or notes of under my is true	INGRAM
					best of n Name TOM Position Company TOM L Date FEBRUA I hereby shown or notes of under my is frue knowledg Date Reference	ty knowledge and belief.
					best of n Name TOM Position Company TOM L Date FEBRUA I hereby shown or notes of under my is frue knowledg Date Reference	v knowledge and belief. L. INGRAM INGRAM NRY 12, 1976 ARY 12, 1976

ŧ



..

*

.

FEB 1 F 1976

OIL CONSERVATE COMM. DOBBS, N. M.

