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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Union Oil Company of California	
Address P. O. Box 671 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Temporary sale of gas to drilling contractor to drill our Tucker Well No. 2.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE				
Lease Name Roberts	Well No. 1	Pool Name, Including Formation Undesignated - Canyon	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter D	660	Feet From The North	Line and 660	Feet From The East
Line of Section 9	Township 7 South	Range 33 East	NMPM, Roosevelt	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	P. O. Box 1153 - Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Warton Drilling Company	P. O. Box 3747 - Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 9	Twp. 7-S	Rge. 33-E
			Is gas actually connected? Yes (Temporary)	When October 17, 1976

If this production is commingling with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X						
Date Spudded April 14, 1976	Date Compl. Ready to Prod. May 17, 1976	Total Depth 9,380'	P.B.T.D. 9,075'					
Elevations (DF, RKB, RT, GR, etc.) 4386' GR.	Name of Producing Formation Lower Canyon	Top Oil/Gas Pay 8,903'	Tubing Depth 8,850'					
Perforations 8,905' to 8,916'	Depth Casing Shoe 9,276'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4" OD	426'	300 sx Circulated
11"	8-5/8" OD	3,900'	250 sx
7-7/8"	4-1/2" OD	9,276'	650 sx
	2-3/8" OD	8,850'	

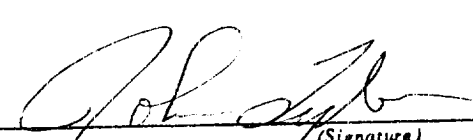
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 730	Length of Test 3 Hours	Bbls. Condensate/MMCF 38	Gravity of Condensate 54.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2213	Casing Pressure (Shut-in) Packer	Choke Size 1"

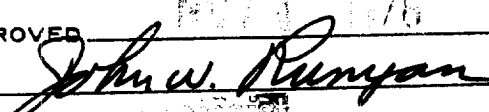
I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
John Tyler  
(Signature)  
District Production Superintendent  
(Title)  
November 2, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 1976

BY 

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NOV 3 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.