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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Roberts
3. Address of Operator P. O. Box 671 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 7 South RANGE 33 East NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4386'		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-76 to 5-17-76 - Drilled 7-7/8" hole from 3,900' to 9,380', Total Depth.

5-18-76 - Ran electrical logs.

5-21-76 - Ran 252 joints and 1 piece (9,264') of 4-1/2" OD 11.60# (3815') and 10.50# (5449') of K-55 New Casing set at 9,276'. Cemented with 300 sx Class "H" 50/50 Pozmix mixed 14.4 ppg and with 350 sx Class "H" cement mixed 15.6 ppg. Job completed at 3:15 A.M. 5-22-76. W.O.C. 24 hours.

5-22-76 - Ran temperature survey, indicated top of cement outside 4-1/2" OD Casing at 7,220'.

5-24-76 - Moved out rotary rig.

5-25-76 - Moved in, rigged up D.D. unit.

5-26-76 - Tested 4-1/2" OD Casing to 1500 psi, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE June 22, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 23 1976

OIL CONSERVATION COMM.
HOBBS, N. M.