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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Roberts	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Union Oil Company of California
3. Address of Operator
P. O. Box 671 - Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>7 South</u> RANGE <u>33 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4386' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-14-76 - Rigged up MGF Drilling Company's rotary rig. Spudded 15" hole at 4:00 P.M. 4-14-76.
- 4-15-76 - Ran 10 joints and 1 piece (412') of 11-3/4" OD 42# H-40 Rge. 3 New Casing set at 426'. Cemented with 300 sx of Class "C" cement mixed at 13.7 ppg. Job completed at 3:30 A.M. 4-15-76. Cement circulated to surface. W.O.C. 18 hours. Tested 11-3/4" OD Casing and B.O.P. to 700 psi, held 30 minutes OK.
- 4-16-76 - Ran 11" bit and started drilling new hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE April 28, 1976

APPROVED BY J. I. S. Supt. TITLE DATE MAY 3 1976

CONDITIONS OF APPROVAL, IF ANY: