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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION							Form C-101				
SANTA FE								Revised 1-1-65			
FILE							Г	5A, Indicate	Type of Lease	1	
U.S.G.S.		1						STATE FEE X			
LAND OFFICE		j · · · ·							.5, State OII & Gas Lease No.		
OPERATOR											
								IIIII		\overline{M}	
APPLICATIO	N FOR PER	RMIT TO	DRILL, I	DEEPEN, C	R PLUG BA	CK				$\langle \rangle \rangle$	
la. Type of Work								7. Unit Agre	ement Name		
DRILL			DEEPEN			PLUG B					
b. Type of Well			DEE, ER					8. Farm or L	ease Name		
OIL GAS WELL	отне	R		5	ZONE ZONE ZONE			Roberts			
2. Name of Operator .								9. Well No.			
Union Oil Company of California								1			
3. Address of Operator								10. Field and Pool, or Wildcat			
P. O. Box 671 -	<u>Midlan</u>	d, Texa	is 797	01				Wildca	at		
4. Location of Well	D D	LOC	ATED 6	60 FE	ET FHOM THE	North		IIIII		\Box	
		•		_				//////		$\langle \rangle \rangle$	
AND 660 FEET FROM	THE . West	LIN	E OF SEC.	9	7 South,	^χ αε, 33 Ι		7/////	71111111111111111111111111111111111111	$\overline{77}$	
		//////			MMM		$\langle \rangle \rangle \langle \rangle \rangle \langle \rangle \rangle$	12. County		$\langle \rangle \rangle$	
	7111111	$\overline{}$	İΠΠ	<u>111111</u>	HHHH	11111	\overline{D}	Rooseve	lt	77	
		//////	//////		HHHHH	/////	HHHH			$\langle \rangle \rangle$	
	111111	ΗΠ	777777	MMM	ĬIIII	İΠΠ	iīIIII			$\overline{77}$	
		//////	.//////	())))	, Proposed Der		IA, Formation		20. Rotary or C.T.		
	<u> </u>	7/////	11111	11111	9,600'		lississi		Rotary		
21. Elevations (Show whether DF,	.KI, etc.)		& Status P	lug. Bond 21	B. Drilling Cor	ntractor		1	. Date Work will start		
h			anket				Upon Approval				
23.		Р	ROPOSED	CASING AND	CEMENT PRO	GRAM					
SIZE OF HOLE	SIZEOF	CASING	WEIGHT	PER FOOT	SETTING D	СЕРТН	SACKS OF	CEMENT	EST. TOP		
15"	11-3/4	.'' OD		.42#	400	D'	300		Circul. to s	urf.	
11"	8-5/8		32#	& 24#	3,900		25		3,400'		
7-7/8"	5-1/2			& 15.5#	9,600)'			To be calcul	ated	

2,000# W.P. Hydraulic B.O.P. from 400' to 3,900' 3,000# W.P. Manual/Hydraulic B.O.P. from 3,900' to T.D.

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APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

from log.

976 EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PL TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN OF PLU g ba ck, give data on present productiv	E ZONE AND PRO	POSED NEW PRODUC+
I hereby centify that the information above is true and compl	ete to the best of my knowledge and belief.		
Signed Allunn J.R. Hughes	Title District Drilling Superintendent Date	April 5,	1976
APPROVED BY	Goologie	APR	3 1376
CONDITIONS O APPROVAL, IF ANY:			na anna aite ann an ann an ann ann ann ann ann ann

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UL CONSCRIVATION CONTRA

NEW XICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION FL

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be i	rom the outer boundaries	of the Section	
- perator			Lease		Well No.
UNION OI	L COMPANY	OF CALIFORNIA	ROBERT	S	1
That efter	Section	Township	Range	s oundy	
D	9	7 SOUTH	33 EAST	ROOSEVEL	т
A rual Finctage Loo	ation of Well;				
660	feet from the	NORTH line and	660	teet from the WEST	115e
Ground E pyes Elev	Producing Fo	rmation	Pool		Deducated Accessive:
4386.1	Missis	sippian	Wildcat		40 A 10-5
1. Outline th	e acreage dedica	ited to the subject w	ell by colored pencil	l or hachure marks on t	he plat below.
interest an	nd royalty).				thereof (both as to working
	ommunitization,	unitization, force-pooli	ing. etc?	I, have the interests o	f all owners been consoli-
ternan ver d					
		owners and tract desc	riptions which have	actually been consolid	lated. (Use reverse side of
	f necessary.)				
					nmunitization, unitization,
	ling, or otherwise)or until a non-standar	d unit, eliminating s	uch interests, has bee	n approved by the Commis-
sion.					
/ 			······	T	CERTIFICATION
			1		
66(i i			1 haraby	certify that the information con-
II III			I		erring that the information con-
660'0			1		ny knowledge and belief.
			1		
			I	(MIA	up
		· · · · · · · · · · · · · · · · · · ·		Nome	/
	·			J. R. H	lughes
	1		4	Pesition	
	•		1	Distric	et Drilling Supt.
				Company	
	1				Dil Co. of California
			1	Date Anril S	5 1976
	•		I	April S	5 , 17/0
<u> </u>	I				
	i t		1	1 harsh	certify that the well location
			i i		this plat was plotted from field
	· I				actual surveys made by me or
			I		supervision, and that the same
			1		and correct to the best of my
	1		1		e and belief.
	+			·	and the second se
	•		1		IN GINEER &
	1			Date Since	TATE
	ļ		,		ксн 24, 1976
	i.		4 i		Professional Engine
	ł				d Surv 676
	1		i i	1 151	A. 1. 151
			i	John Mark	En letter
				Certificate	NO MENTE
0 330 660	90 1320 1680 19	0 231C 2640 200C	1 500 1000	500 O	NºES /

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APH9 1978 UL CONSERVATION COMM. HOBBS, N. M.

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