

Submit 5 Copies  
Appropriate District Office  
P.O. Box 1760, Hobbs, NM 58240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2033  
Santa Fe, New Mexico 87504-2033

DISTRICT I  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT II  
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Earl R. Bruno Well API No. 30-041-20417

Address P.O. Box 590 Midland, Texas 79702

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Condensate ☐  
Change in Operator ☒ Casinghead Gas ☐

If change of operator give name and address of previous operator El Ran, Inc., P.O. Box 911, Lubbock, Texas 79408

II. DESCRIPTION OF WELL AND LEASE Chavero

Lease Name Chavero San Andres Unit Well No. 4 Pool Name, including Formation San Andres Kind of Lease State, Federal or Foreign Lease No. Fee  
Location (Tract 8)  
Unit Letter L : 1980 Feet From The SL Line and 660 Feet From The WL Line  
Section 35 Township 7 South Range 32 East NMPM Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection well

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) 901 Adams Building, Bartlesville, OK 74004  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Attn: Plant Accounting, RM 456  
Trident NGL, Inc. 10200 Grogan's Mill Road, The Woodlands, TX  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? 77380

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formations		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Squid-in)	Casing Pressure (Squid-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

By: Randy Bruno Signature Randy Bruno Title President  
Printed Name August 31, 1992 Telephone No. 915/685-0113  
Date

OIL CONSERVATION DIVISION

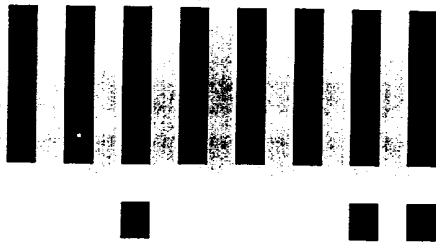
SEP 08 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



**LTR**



**Job separation sheet**

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20417
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Chaveroo San Andres Unit Tr. 8 <del>Yeager Lease</del>
2. Name of Operator El Ran, Inc.	8. Well No. #4
3. Address of Operator P.O. Box 911, Lubbock, Texas 79408	9. Pool name or Wildcat Chaveroo San Andres
4. Well Location Unit Letter L : 1980 Feet From The south Line and 660 Feet From The west Line Section 35 Township 7 south Range 32 east NMPM Roosevelt County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4473 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Converted to Injection Well R-7044A <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay McCain TITLE Production Analyst DATE 1/12/89  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 16 1989

CONDITIONS OF APPROVAL, IF ANY:

✓  
R P N

Σ

ONE 11 1989

RECEIVED

JAN 13 1989

OCD  
HOBBS OFFICE

# WORKOVER REPORT

*Chaveroo- SA ut Tr.8*

<u>Chaveroo Field</u>	<u>Perfs</u>	<u>Yeager #4</u>
Roosevelt Co., N.M.	4165'-4206'	8 5/8 @ 360'
TD: 4378'	4262'-4280'	4 1/2 @ 4376'
PBTD: 4354'	4322'-4326'	2 3/8 @ 4102'

10/27/88 RU Robco Well Service. Could not unseat pump because of heavy paraffin. Pull rods and rods parted shallow. Fished rods and rods had paraffin. Hot-oiled backside with 75 bbls hot wtr. Pump came unstuck. POOH w/ 170-3/4" rods and 139 jts of 2 3/8", 4.7# J-55 tbg. Ran gauge rings and hit tightspot at 3800'. SDFWE.

10/31/88 RIH w/ 2 3/8" pump out plug, 2 3/8" seating nipple w/ changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 4 jts of 2 3/8", 4.7#, J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-UI pkr, 2 3/8" x 4 1/2" type "XL" on/off tool, and 129 jts of 2 3/8", 4.7#, J-55 Salta lined tbg. Pump 7 bbls of treated pkr fluid down backside. Set top pkr at 4101.65'. Pressure-up backside with 36 bbls of treated pkr fluid to 500 psi. Held O.K. for 30 mins. RU on tbg and pressure tbg to 420 psi and sheared out pump out plug and set hydraulic pkr at 4228.55'. Pump 8,000 gals 20% NEFE Hcl acid down tbg at 3 BPM. Flush with 15 bbls fresh wtr. Max TP: 1310 psi, Min TP: 420 psi, ISIP: 540 psi, 15 min SIP: Vac. Hooked up injection wellhead assembly. RD service unit. WELL WAS CONVERTED FROM PRODUCER TO INJECTOR. FINAL REPORT. Began Injecting 1/9/89.

*10/31/88*