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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. - - -

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name YEAGER

2. Name of Operator EL RAN, INC.	9. Well No. 4
3. Address of Operator c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401	10. Field and Pool, or Wildcat CHAVEROO

4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>W</u> LINE AND <u>1980</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>35</u> TWP. <u>7-S</u> RGE. <u>32-E</u> NMMPM	12. County Roosevelt
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15. Date Spudded 5-24-76	16. Date T.D. Reached 6-2-76	17. Date Compl. (Ready to Prod.) 6-25-76	18. Elevations (DF, RKB, RT, GR, etc.) 4473 GR	19. Elev. Casinghead 4473
20. Total Depth 4378	21. Plug Back T.D. 4354	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0 - 4378	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4262 - 4326 KB Measurement	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	360	13 3/4	225	- - -
4 1/2"	9.5	4376	7 7/8	125	- - -

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4276-Gr	

31. Perforation Record (Interval, size and number) 4262 - 4272 4276 - 4280 4322 - 4326 KB Measurements	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4262-4326	45,000 # Sand
		2,000 Gal. Acid 15% 30,000 Gal. Gelled 1% KCL

33. PRODUCTION							
Date First Production 6/26/76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2 insert					Well Status (Prod. or Shut-in) Producing	
Date of Test 6/26/76	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 60	Oil - Bbl. 150	Gas - MCF 20	Water - Bbl. 25	Gas-Oil Ratio 25
Flow Tubing Press. 0	Casing Pressure 15	Calculated 24-Hour Rate 60	Oil - 3bl. 150	Gas - MCF 20	Water - Bbl. 24	Oil Gravity - API (Corr.) 24	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Dean Pate
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35. List of Attachments Inclination Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. W. Ranck</u>	TITLE <u>W. W. Ranck, President</u>	DATE <u>6/26/76</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1700</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3480</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	1700	1340	Red Shale & Sand				
1700	1730	30	ANHY				
1730	3480	1750	Red Shale, Sand ANHY				
3480	4376	902	Dolomite ANHY				
<div>RECEIVED</div> <div>JUN 29 1976</div> <div>OIL CONSERVATION COMM.</div> <div>HOBBBS, D. M.</div>							