DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR  Id. TYPE OF WELL	Form C-105 Revised 1-1-65 Indicate Type of Lease State Fee X Indicate Oil & Gas Lease No.
DISTRIBUTION       SANTA FE       NEW MEXICO OIL CONSERVATION COMMISSION       5a. II         SANTA FE       WELL COMPLETION OR RECOMPLETION REPORT AND LOG       5a. II       S         FILE       WELL COMPLETION OR RECOMPLETION REPORT AND LOG       5a. II       S         U.S.G.S.       II       VELL COMPLETION OR RECOMPLETION REPORT AND LOG       S         LAND OFFICE       III       VELL       S       S         Id. TYPE OF WELL       OIL       VELL       VIEL       THER         b. TYPE OF COMPLETION       VELL       VELL       DRY       OTHER       8. FG         VELL       WORK       VEL       DIFF.       OTHER       9. Well         2. Name of Operator       9. Well       9. Well       OTHER       9. Well	ndicate Type of Lease State Fee XX ate Oil & Gas Lease No.
SANTAPE       NEW MEXICO OIL CONSERVATION COMMISSION         FILE       WELL COMPLETION OR RECOMPLETION REPORT AND LOG         U.S.G.S.       State         LAND OFFICE       OPERATOR         .a. TYPE OF WELL       OIL         Well XX       GAS         Well XX       Well DRY         OTHER       BACK         New I       OVER         OVER       DEEPEN         PLUG       DIFF.         OTHER       9. Well	State Fee XX aate Oil & Gas Lease No.
Intermediate       WELL COMPLETION OR RECOMPLETION REPORT AND LOG       5. St         U.S.G.S.       Intermediate       5. St         LAND OFFICE       Intermediate       7. Ut         G. TYPE OF WELL       OIL       GAS       Intermediate         G. TYPE OF COMPLETION       OIL       GAS       Intermediate         b. TYPE OF COMPLETION       Well       Day       OTHER         New 1       WORK       DEEPEN       PLUG       DIFF.         Intermediate       OTHER       9. Well	ate Oil & Gas Lease No.
AND OFFICE  DPERATOR  a. TYPE OF WELL  OIL  OIL  OIL  GAS  WELL  DRY  OTHER  B. FO  NEW I  WORK DEEPEN  PLUG DIFF. OTHER  9. WO	nit Agreement Name
DPERATOR D. TYPE OF WELL D. TYPE OF COMPLETION NEW ' WORK DEEPEN DEEPEN DIFF. Name of Operator 01L X GAS DRY OTHER 01L BACK RESVR. OTHER 9. We	arm or Lease Name
A. TYPE OF WELL  OIL  OIL  GAS  WELL  OTHER  OTHER  OTHER  OTHER  B. FO  NEW I  WORK  OVER  DEEPEN  PLUG  DIFF.  OTHER  OTHER  9. We	arm or Lease Name
OIL XX     GAS WELL     OTHER       b. TYPE OF COMPLETION     WORK     BACK     DIFF.       NEW IN WORK     DEEPEN     BACK     RESVR.     OTHER       9. Well     WORK     9. Well	arm or Lease Name
OIL     GAS WELL     DRY     OTHER       b. TYPE OF COMPLETION     WORK     BACK     DIFF.       NEW 1     WORK     DEEPEN     BACK     OTHER       Name of Operator     9. Well	arm or Lease Name
b. TYPE OF COMPLETION       8. FO         New !       WORK       DEEPEN         WELL       OVER       DEEPEN         BACK       RESVR.       OTHER         9. Wet       9. Wet	
NEW LE WORK DEEPEN PLUG DIFF. OTHER 9. We WELL OVER DEEPEN BACK RESVA. OTHER 9. We	
Name of Operator 9. We	
LL KAN, INC.	BII NO.
	4 Field and Pool, or Wildcat
c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401	CHAVEROD
. Location of Well	
NIT LETTER LOCATED 660 FEET FROM THE W LINE AND 1980 FEET FROM	County
5. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.	
5-24-76 6-2-76 6-25-76 4473 GR	4473
0. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals Rotary Too. Many Drilled By	
4378 4354	
24. Froducing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Surv Made
San Andres 4262 - 4326 KB Measurement	Yes
6. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron	NO
CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD	AMOUNT PULLED
8 5/8" 24 360 13 3/4 225	
4 1/2" 9.5 4376 7 7/8 125	
20. LINER RECORD 30. TUBIN	IG RECORD
	······
	)=LF
1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEME	
	· · · · · · · · · · · · · · · · · · ·
	AND KIND MATERIAL USED
$4262 - 4272$ $4262 - 4326$ $45,000 \frac{1}{4}$	
· · · · · · · · · · · · · · · · · · ·	Sal. Acid 15%
4322 - 4326 30,000 0	Cal. Gelled 1% KCL
KB Me <b>asurements</b>	
	ell Status (Prod. or Shut-in)
	Droducios
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) We	
Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     We       6/26/76     Pumping     1     insert       Date of Test     Hours Tested     Choke Size     Prod'n. For     Oil - Bol.     Gas - MCF     Water - E	1 .
Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     We       6/26/76     Pumping     1     insert       Date of Test     Hours Tested     Choke Size     Prod'n. For     Oll - Bol.     Gas - MCF     Water - E	25
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bol.       Gas - MCF       Water - E         6/26/76       24       2"       60       150       20         Clow Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.	
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert         Date of Test       Hours Tested       Choke Size       Prod'n. For Test Period       Oil - Bol.       Gas - MCF       Water - Bol.         6/26/76       24       2"	25
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bol.       Gas - MCF       Water - B         6/26/76       24       2"       Test Period       6D       150       20         Tow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       20         Out Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.         15       50       150       20	25
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert.         Date of Test       Hours Tested       Choke Size       Prod*n. For       Oll - Bol.       Gas - MCF       Water - E         6/26/76       24       2"	Oil Grevity – API (Corr.) 24 ressed By
Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert       We         0ate of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bol.       Gas - MCF       Water - E         6/26/76       24       2"	0il Grevity – API (Corr.) 24
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert       We         0ate of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bol.       Gas - MCF       Water - E         6/26/76       24       2"       Test Feriod       60       150       20         Tow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Cil - Bbl.       Gas - MCF       Water - Bbl.         15       60       150       20       20       150       20         14. Disposition of Gas (Sold, used for fuel, vented, etc.)       501d       150       20       Test With         25. List of Attachments       501d       501d       50       50       50       50	Oil Grevity – API (Corr.) 24 ressed By
Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert.       We         0ate of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bol.       Gas - MCF       Water - E         6/26/76       24       2"	Oil Grevity - API (Corr.) 24 ressed By Pate
Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1       insert.       We         0ate of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bol.       Gas - MCF       Water - E         6/26/76       24       2"	Oil Grevity - API (Corr.) 24 Nessed By Pate
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       We         6/26/76       Pumping       1 insert         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bol.       Gas - MCF       Water - E         6/26/76       24       2"	Oil Gravity – API (Corr. 24 Lessed By Pate

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one ccpy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico 1700 T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ \_ T. Canyon \_\_\_\_ Т. Anhv \_\_\_\_\_ T. Strawn \_\_\_\_ Salt \_\_\_\_\_ Т. \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ \_\_\_\_\_ T. Atoka \_\_\_\_ B. Salt \_\_\_\_ \_\_\_\_\_ T. Miss \_\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_ T. Yates\_\_\_\_ 7 Rivers \_\_\_\_\_\_ T. Devonian \_\_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_ Т. T. Silurian \_\_\_\_\_ T. Elbert \_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_ T. Queen ..... T. Montoya T. McCracken T. Mancos Т. Grayburg \_\_\_\_ San Andres \_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_ T. Ignacio Qtzte T. T. Glorieta \_\_\_\_ \_\_\_\_\_ T. McKee \_\_\_\_ \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ Т. \_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ Paddock \_\_\_\_\_ Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ Т. Т. Tubb \_\_\_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. Т. Abo \_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. Т. \_\_\_\_\_ T. \_\_ \_\_\_\_\_\_ T. Chinle \_\_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. Wolfcamp\_\_\_\_ \_\_\_\_\_ T. Permian \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ \_\_\_\_\_ T. \_\_\_ т. Penn. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_\_ T. \_\_\_\_\_\_\_T. T. \_\_\_\_\_\_\_ T. \_\_\_\_\_\_\_T. T. \_\_\_\_\_\_T. T. \_\_\_\_\_\_\_T. T. \_\_\_\_\_\_T. T. \_\_\_\_\_T. T. \_\_\_\_\_\_T. T. \_\_\_\_\_\_T. T. \_\_\_\_\_T. T. \_\_\_\_\_\_T. T. \_

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	360	360	Surface				
360	1790	1340	Red Shale 4 Send				
1700	1730	30	ANHY				e
1730	3480	1750	Red Shele, Sond ANHY				
3480	4376	\$02	Dolomite Abhy				
				IEN N891	/ED 976	<b>)</b>	
	- -		(JL (0)	(SERVAT Hodds, T	104 QU	111111	