

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION		
SA	TA	FE
F	E	
G.S.		
ID	OFFICE	
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
EL RAN, INC.
Address
c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name YEAGER	Well No. 4	Pool Name, Including Formation CHAVEROO (SA)	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter L ; 660 Feet From The W Line and 1980 Feet From The S Line of Section 35 Township 7 - S Range 32 E , NMFM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TESORO CRUDE OIL COMPANY	Address (Give address to which approved copy of this form is to be sent.) 8700 Tesoro Dr, San Antonio, Texas 78286					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent.) P.O. Box 300, Tulsa, Okla 74102					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 35	Twp. 7-S	Rge. 32-E	Is gas actually connected? Yes	When 10/75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XXX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-24-76	Date Compl. Ready to Prod. 6-25-76	Total Depth 4378	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 4473.1 GR	Name of Producing Formation San Andres	75% Oil/Gas Pay 4262	Tubing Depth 4276					
Perforations 4262 - 4326	Depth Casing Shoe 4376							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 13 3/4 7 7/8	CASING & TUBING SIZE 8 5/8" 4 1/2" 2"		DEPTH SET 360 4425 4276		SACKS CEMENT 225 125			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

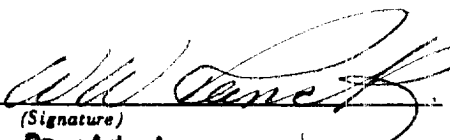
Date First New Oil Run To Tanks 6/26/76	Date of Test 6/26/76	Profiling Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 0	Casing Pressure 15	Choke Size 2"
Actual Prod. During Test 60	Oil-Bbls. 60	Water-Bbls. 20	Gas-MCF 150

GAS WELL

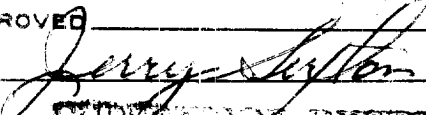
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
W. W. Ranck, President
(Title)
6/24/76
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE **SENIOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUN 29 1976

GA. CONSERVATION COMM.
HOBBS, D. M.