

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name

YACOB

9. Well No.

4

10. Field and Pool, or Wildcat

CHAVEROO

12. County

Rocksvolt

15. Proposed Depth

4500

13A. Formation

S 4

20. Rotary or C.T.

Rot.

14. Elevations (Show whether DF, RT, etc.)

4473

21A. Kind & Status Plug, Bond

360 S 4089 B04

21B. Drilling Contractor

N 4

22. Approx. Date Work will start

5/15/76

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	8 5/8	20	325	250	Surface
7 7/8	4 1/2	5.5	4425	250	3700

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

7-16-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed

Title W. W. Ranck, President

Date 4/13/76

(This space for State Use)

SUPERVISOR DISTRICT 1

APR 16 1976

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 14 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

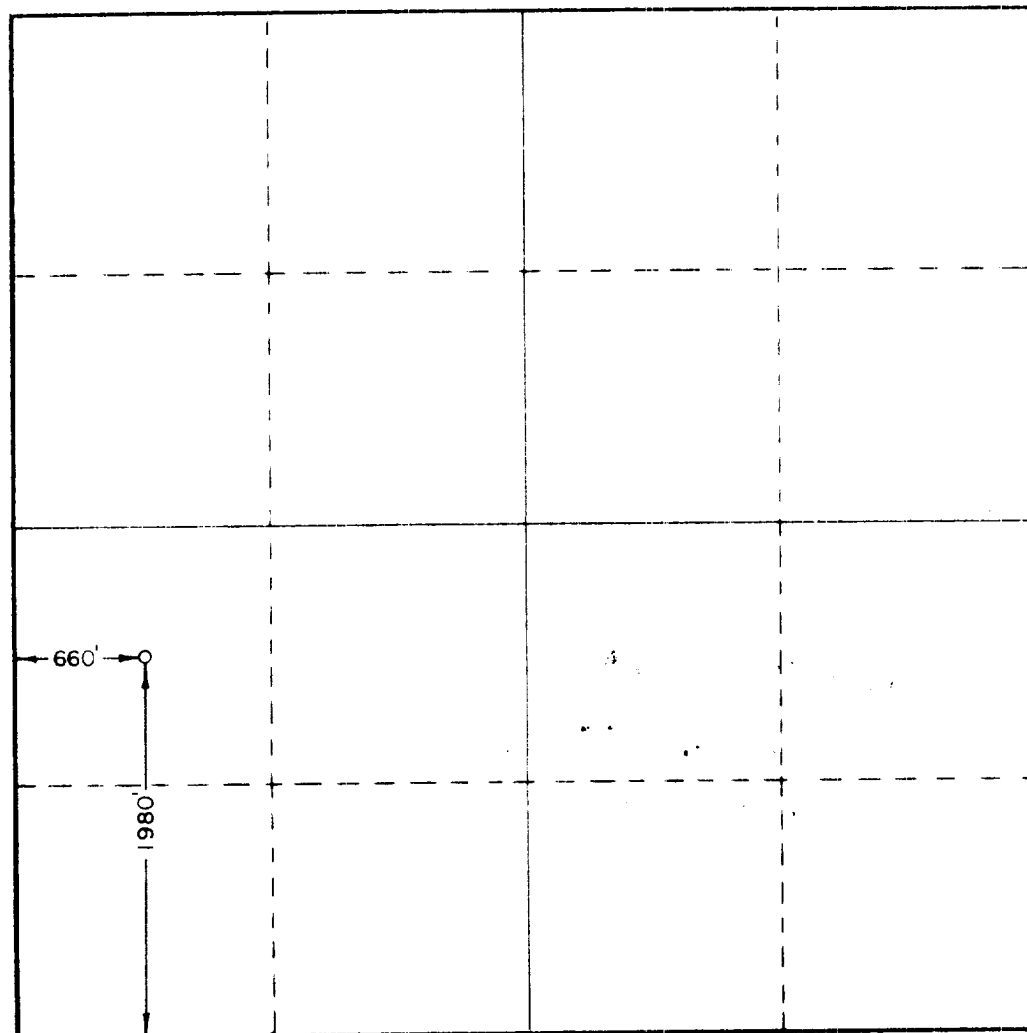
Operator EL RAN, INCORPORATED			Lease YEAGER		Well No. 4
Unit Letter L	Section 35	Township 7 SOUTH	Range 32 EAST	County ROOSEVELT	
Actual Footage Location of Well: 660 feet from the WEST line and 1980 feet from the SOUTH line					
Ground Level Elev. 4473.1	Producing Formation		Pool	Depth to Acreage	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) **minerals owned by S.W. Lodewick & by W.A. Yeager**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

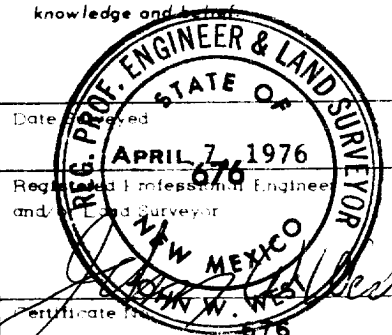
W.W. Ranck
Name
W.W. Ranck, President

Position
El Ran, Inc.

Company
4/12/76

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief



Certificate No. **676**

RECEIVED

APR 14 1976 . . .

**OIL CONSERVATION COMM.
HOBBS, N. M.**



LTR



Job separation sheet

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COUNTY	ROOSEVELT	FIELD	Chaveroc	STATE	NM	OK
OPR	EL RAN, INC.	API	30-041-20417			
NO	4	LEASE	Yeager	SERIAL	7-3-28 NM	
	Sec 35, T7S, R32E	MAP				
	1980' FSL, 660' FWL of Sec	CO-ORD				
	19 mi S/Elida	ELEV				
SPD	5-25-76	CMP	6-26-76	WELL CLASS:	INT	D
CSG				FIN	DO	DO

8 5/8" at 360' w/250 sx
4 1/2" at 4376' w/150 sx

FORMATION	DATUM	FORMATION	DATUM
TD	4378' (SADR)	PBD	4354'

IP (San Andres) Perfs 4262-4326' P 60 BOPD + 20 BW. Pot based on 24 hr test. GOR 2500; gty 24

CONTR	Sitton & Norton	OPR'S ELEV	4473' GL	PD	4500' RT
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	F.R. 4-19-76
	(San Andres)
6-1-76	Drlg 4235'
6-7-76	TD 4378'; WOCU
6-21-76	TD 4378'; WOCU
6-28-76	TD 4378'; PBD 4354'; Prep RUP
	Perf (San Andres) 4262-72', 4276-80', 4322-26'
	Acid (4262-4326') 2000 gals
	Frac (4262-4326') 30,000 gals + 45,000# sd
7-6-76	TD 4378'; PBD 4354'; Ppg Ld
7-12-76	TD 4378'; PBD 4354'; Complete
	LOG TOP: San Andres 3480'
	LOG RUN: GRNL
7-17-76	COMPLETION ISSUED

7-3-28 NM
IC 30-041-70006-76