

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-2734-2

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
State 32-7-33

8. Farm or Lease Name

2. Name of Operator
Champlin Petroleum Company

9. Well No.
14

3. Address of Operator
701 Wilco Building Midland, Texas 79701

10. Field and Pool, or Wildcat
Chaveroo-San Andres

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

12. County
Roosevelt

THE **West** LINE OF SEC. **32** TWP. **7-S** RGE. **33-E** NMPM

15. Date Spudded 6-23-76	16. Date T.D. Reached 7-2-76	17. Date Compl. (Ready to Prod.) 7-14-76	18. Elevations (DF, RKB, RT, GR, etc.) 4437 GR	19. Elev. Casinghead 4437
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20. Total Depth 4461	21. Plug Back T.D. 4417	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4461	Cable Tools
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24. Producing Interval(s), of this completion -- Top, Bottom, Name
4233-4380 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Forxo, Guard & Sidewall Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1951	12-1/4"	950	None
4-1/2"	10.5#	4460	7-7/8"	250	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4384	

31. Perforation Record (Interval, size and number)
4233-4380 3-1/8" 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4233-4380	2000 gals. 15% DS-30 Acid
4233-4380	50,000 gals. gelled KCL water & 70,000# 20-40 Sand.

33. PRODUCTION

Date First Production 7-15-76	Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump 1 1/2" Rod insert	Well Status (Prod. or Shut-in) Prod.
Date of Test 7-17-76	Hours Tested 24	Choke Size 43
Flow Tubing Press.	Casing Pressure 60	Calculated 24-Hour Rate 43
	Oil -- Bbl. 43	Gas -- MCF 45
	Water -- Bbl. 101	Gas -- Oil Ratio 1047
	Oil Gravity -- API (Corr.) 25⁰	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Wayne Sparkman

35. List of Attachments
Deviation Survey & Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Landolf TITLE District Clerk DATE July 26, 1976

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	1930	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3512	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1930	1930	Red Beds				
1930	2707	777	Anhydrite & Salt				
2707	3800	1093	Lime & Anhydrite				
3800	4125	325	Lime Dolomite				
4125	4416	291	Dolomite				
4416	4461	45	Lime				