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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		5. State Oil & Gas Lease No. ---
2. Name of Operator Read & Stevens, Inc.		7. Unit Agreement Name ---
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		8. Farm or Lease Name Davis
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7-South RANGE 34-East NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4264.6' GR - 4275' RKB		10. Field and Pool, or Wildcat Wildcat
		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforate & Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4725', PB 4690'. On 6-21-76, perf. 4629', 4629.5', 4630', 4630.5', 4632', 4633', 4636', 4639', & 4640.5', w/ 1 jet shot per ft., total 9 holes, 4646'-4648' w/ 2 jet shots per ft., total 4 holes, 4652'-4654' w/ 2 jet shots per ft., total 4 holes, and 4661'-4666' w/ 2 jet shots per ft., total 10 holes. Acidized w/ 1000 gals. 15% NE acid using ball sealers. Formation broke @ 3000#, max. treat. press. 3600#., min. treat. press. 2700#, aver. treat. press. 2750#, aver. inj. rate 1.5 BPM. Total load 43 bbls. Swabbed load plus 9 bbls. formation water w/ no show oil or gas. On 6-23-76, re-perf. 4629'-4640' w/ 2 jet shots per ft., total 23 holes. Acidized perfs. 4629'-4666', overall, w/ 3000 gals 15% NE acid using ball sealers. Max. treat. press. 3300#, min. treat. press. 2600#, aver. treat. press. 3100#, aver. inj. rate 2.5 BPM, ISDP 2800#, 5 min. SIP 2400#, 15 min. SIP 1900#. Total load 90 bbls. Swabbed load plus 28 bbls. formation water w/ no show oil or gas. Swabbing @ rate of 5 bbls. fluid per hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 7-1-76

APPROVED BY [Signature] TITLE DATE 7/1/76

CONDITIONS OF APPROVAL, IF ANY: