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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name --- |
| 2. Name of Operator Read & Stevens, Inc. | 8. Farm or Lease Name Davis |
| 3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7-South RANGE 34-East NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4264.6' GR - 4275' RKB | 12. County Wildcat |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4725', PB 4477'. On 6-28-76, set ret. bridge plug @ 4477'. Perf. 4395'-4398', 4401'-4411' and 4425'-4436' w/ 1 jet shot per ft., total 23 holes. Acidized w/ 1500 gals. 15% NE acid using ball sealers. Formation broke @ 1800#, then had gradual press. inc. to 2500# at end of treatment. Max. treat. press. 2500#, min. treat. press. 1800#, aver. treat. press. 2300#, aver. inj. rate 2 BPM. ISDP 2200#, 5 min. SIP 2000#, 15 min. SIP 1900#. Total load 53 bbls. Swab back load cutting 18%-19% oil. On 6-30-76, fraced (4395'-4436') w/ 22,500 gals. 30# gelled water and 25,000# 20/40 sand, 200# adamite, 20 gals. morflo & 20 sx. KCL. Max. treat. press. 3450#, min. treat. press. 3300#, aver. treat. press 3400#, aver. inj. rate 23 BPM. Treatment spearheaded w/ 500 gals. 15% NE acid. ISDP 2600#, 5 min. SIP 2350#, 15 min. SIP 2200#. Total load 535 bbls. Prep to pump test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 7-1-76

APPROVED BY John Runyan TITLE Geologist DATE JUL 0 1976
CONDITIONS OF APPROVAL, IF ANY: