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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Davis
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7-South RANGE 34 East N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4264.6' GR - 4275' RKB		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4725', PB 4516'. On 6-24-76, set cast iron bridge plug @ 4516' & spotted 2 sx. cement on top of BP. Perf. 4532'-4545', 4548'-4554', and 4560'-4568' w/ 2 jet shots per ft., total 54 holes. Acidized w/ 1500 gals. 15% NE acid using ball sealers. Formation broke @ 3000# w/ inj. rate of 1.5 BPM. After 500 gals. acid in formation, broke back to 2000#. Increased inj. rate to 2.5 BPM & press. gradually inc. to 3000# at end of treatment. Max. treat. press. 3050#, min. treat. press. 2000#, aver. treat. press. 2800#, aver inj. rate 2.5 BPM. ISDP 2600#, 5 min. SIP 1900#, 15 min. SIP 1000#, Total load 54 bbls. Swabbed & rec. load plus 162 bbls. formation water cut 3%-4% oil. Swabbing @ rate of 8-10 bbl. fluid per hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 7-1-76

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 1 1976

CONDITIONS OF APPROVAL, IF ANY: