

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
STATE		
FEE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
--

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name Davis
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7-South RANGE 34-East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4264.6' GR - 4275' RKB	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4725'. Drilled 7 7/8" hole from 416' to 4725' RKB. Ran 118 joints 4 1/2", 9.5#, J-55, S.T.&C. casing, total of 4737.35', set at 4725' RKB. Casing equipped with guide shoe and insert float and centralizers on joints #1,2,3,4,5,6, 8 & 10. Cemented w/ 350 sx. Class C cement w/ 3/4 of 1% CFR-2 & 8# salt per sx. Cement preceded w/ 50Q gals. mud flush. Plug down @ 8:52 P.M., 6-15-76. WOC for 18 hrs. Pressure tested casing to 1000#, held OK. Top of cement @ 3400' by Cement Bond Log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr TITLE Agent DATE 7-1-76

APPROVED BY John Runyan TITLE Geologist DATE JUL 6 1976

CONDITIONS OF APPROVAL, IF ANY