

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator
Tom L. Ingram
Address
P. O. Box 1757, Roswell, NM 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Well name changed
Changes effective June 1, 1985
Old well name - Ingram 28 Federal
If change of ownership give name and address of previous owner
Diasu Oil & Gas, 14614 Falling Creek, Suite 106, Houston, TX 77068

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Federal 28
Well No.
1
Pool Name, Including Formation
Allison San Andres, East
Kind of Lease
State, Federal or Fee
Federal
Lease No.
NM-02218
Location
Unit Letter
0
660 Feet From The
South Line and
1980 Feet From The
East
Line of Section
28
Township
8S
Range
37E
NMPM,
Roosevelt
County

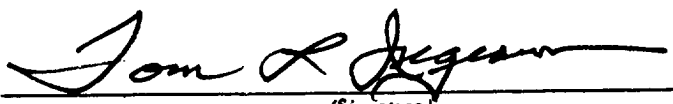
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company
Address (Give address to which approved copy of this form is to be sent)
Suite 2205, Wilco Bldg., Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Co
Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.
Unit
B
Sec.
33
Twp.
8S
Rge.
37E
Is gas actually connected?
Yes
When
10/17/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
11-02 76
Date Compl. Ready to Prod.
12-30-76
Total Depth
4990'
P.B.T.D.
4965'
Elevations (DF, RKB, RT, GR, etc.)
4017' GR
Name of Producing Formation
San Andres
Top Oil/Gas Pay
4884'
Tubing Depth
4806'
Perforations
4884-88, 4892-98, 4900-02, 4914-24 (24 holes)
Depth Casing Shoe
4806'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
8-5/8"
5-1/2"
2-7/8"
CASING & TUBING SIZE
24#
17# & 15.5#
6.4#
DEPTH SET
371'
4990'
4806'
SACKS CEMENT
200 SX
1000 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Tom L. Ingram - Operator
(Title)
August 9, 1985
(Date)

OIL CONSERVATION COMMISSION
APPROVED
AUG 12 1985
BY
ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

REMOVED

AUG 12 1985

~~REMOVED~~