H.

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11	
F.LE		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	48	
OIL				
TRANSPORTER GAS				
OPERATOR DESIGN				
Operator				
Wainoco Oil & Gas	Company			
	P. O. Box 1757, Roswell	, NM 88201		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
Recompletion	OII Dry Ga	change in name fr	om: Wainoco, Inc. to	
Change in Ownership	Casinghead Gas Conder	wainoco Oil & Gas	Company	
If change of ownership give name and address of previous owner	Wainoco, Inc. (sa	me as above)		
DESCRIPTION OF WELL AND	LEAGE			
DESCRIPTION OF WELL AND Descri	Well No. Pool Name, Including F)	Lease No.	
Ingram "28" Federal	1 Wildcat	State, Federal o	Pr Fee Federal NM-02218	
	50 Feet From The South Lin	e and 1980 Feet From Th	_e East	
Line of Section 28 Tow	mship 8S Range	37E , _{ммрм} , Ro os	evelt County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)	
Karl Gold			1 /1/11	
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approve	i copy of thats form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? When		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL		1		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
CERTIFICATE OF COMPLIANO	CE			
I hereby certify that the rules and re	ith and that the information given	OIL CONSERVATION COMMISSION Conservation APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
		TITLE		
/ 11 /		This form is to be filed in co		
Jam & Sm	nan Hil	If this is a request for allowal well, this form must be accompani	ble for a newly drilled or deepened ed by a tabulation of the deviation	

VI.

II.

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V.

Tim	18	Ingra. (Signature)	m)	
		(Signature)	112	
Tom L.	Ingram -	Agent		
		(Tiela)		

(Date)

June 10, 1977

tests taken on the well in accordance with RULE 1.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filed for each pool in multiply

REDEIVED

CLOPBE A COMM.