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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RISER ☐ OTHER ☐	

2. Name of Operator	Wainoco Oil & Gas Company	7. Unit Agreement Name	
3. Address of Operator	Suite 600, 1100 Milam Building, Houston, Texas 77002	8. Farm or Lease Name	Ingram "28" Federal
4. Location of Well		9. Well No.	1
		10. Field and Pool, or Wildcat	Wildcat

UNIT LETTER	0	LOCATED	660'	FEET FROM THE	South	LINE AND	1980'	FEET FROM	
THE	East	LINE OF SEC.	28	TWP.	8	RGL.	37	NMPM	
									12. County
									Roosevelt

15. Date Spudded	11-2-76	16. Date T.D. Reached	11-14-76	17. Date Compl. (Ready to Prod.)	12-30-76	18. Elevations (DF, RKB, RT, GR, etc.)	4017' GR	19. Elev. Casinghead	4017'
Total Depth		4,990'		21. Plug Back T.D.		4,965'		22. If Multiple Compl., How Many	
								23. Intervals Drilled By	
								Rotary Tools	
								Cable Tools	
								O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
4,884' to 4,888', 4,892' to 4,898', 4,900' to 4,902', 4,914' to 4,924'								No	
San Andres									

26. Type Electric and Other Logs Run	CNL-FDL-GR and DLL/Rxo	27. Was Well Cored	Yes
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	371'	12 1/2"	200 sx	Circ. cmt.
5 1/2"	17# & 15.5#	4,990'	8 1/2"	1st stage 400 sx, 2nd stage	
2 7/8"	6.4#	4,806'		600 sx w/DV Tool @ 2318'	Circ. cmt.

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	4,884' to 4,888', 4,892' to 4,898', 4,900' to 4,902', 4,914' to 4,924' w/2 SPF and 0.4 ID holes	
	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4,960-4,964'	Abandon w/Bridge Plug
	4,884-4,924'	2000 gals acid & frac w/50,000 gals w/70,000# sand.

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-13-76		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-25-77	24	-		18	100.0	90	5555
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		18	100	90	28	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	W. J. Mullen	DATE
TITLE	Agent	DATE
		3-1-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2290	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2410	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2887	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2970	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3400	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4100	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4822' _____ to _____ TD _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None Reported _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche				
140	2290	2150	Red Shale & Sandstone				
2290	2410	120	Anhydrite & Sandstone				
2410	2837	427	Salt & Anhydrite				
2837	2970	133	Anhydrite & Sandstone				
2970	4100	1130	Salt, Anhydrite, Shale & Sandstone				
4100	4990	890	Dolomite & Anhydrite				
			Cored from 4822'-4,977'				

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