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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
1. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		Tucker	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	

2. Name of Operator		10. Field and Pool, or Wildcat	
Union Oil Company of California		Chaveroo, N. Canyon Gas	
3. Address of Operator		12. County	
P. O. Box 671 - Midland, Texas 79701		Roosevelt	
4. Location of Well			

UNIT LETTER <u>K</u>	LOCATED <u>1980</u>	FEET FROM THE <u>South</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>4</u>	TWP. <u>7 South</u>	RGE. <u>33 East</u>	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-17-76	11-13-76	-	4378.5' GR.	4,376'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
9,185'	-		Rotary Tools 0'-2,185'	
25. Was Directional Survey Made				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GR Corr. Neutron, Dual Laterolog				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	425'	15"	300 Sx Circulated	0
8-5/8"	32# & 24#	3,700'	11"	750 Sx	0

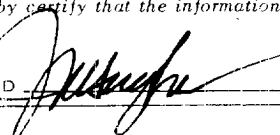
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Not Perforated	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Drill Stem Tests, Deviation Tests, Electrical Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	J. R. Hughes	TITLE Dist. Drilling Supt.
		DATE December 1, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1210'</u>	T. Canyon <u>8552'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1246'</u>	T. Strawn <u>8212'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2185'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2125'</u>	T. Miss <u>112'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2858'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3329'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4612'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6124'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6926'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7822'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8333'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Ogalalla Formation	8,750	9,112		Lower Canyon - Strawn Sand,
195	1,910		Triassic Redbeds				Shale, Limestone
1,910	1,946	36	Rustler Anhydrite	9112	9,185		Mississippian
1,946	2,195		Salado Salt, and Anhydrite				Limestone
2,195	2,285	90	Yates -very fine sandstone				
2,285	2,858		Yates-7 Rivers Anhydrite,				
			dolomite, sand & salt				
2,858	3,329		Queen-Grayburg- Sandstone				
			Anhydrite, dolomite, silt				
3,329	4,612		Sand Andres Dolomite, An-				
			hydrite, Trace of fine				
			sand & silt- Salt.				
4,612	4,643	31	Glorieta Sand				
4,643	4,700	57	Glorieta Salt				
4,700	6,926		Glorieta- Anhydrite,				
			dolomite sand & salt.				
6,926	7,822		Abo - Red & green shale,				
			and dolomite.				
7,822	7,976		Wolfcamp Limestone				
7,976	8,333		Lower Wolfcamp - Lime& Sh.				
8,333	8,750		Cisco - Upper Canyon,				
			Lime and shale.				

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HOBBS, N. M.