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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>		8. Farm or Lease Name <b>Tucker</b>
3. Address of Operator <b>P. O. Box 671 - Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>7 South</b> RANGE <b>33 East</b> NMPM.		10. Field and Pool, or Wildcat <b>Chaveroo, N. Canyon Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4378.5' GR.</b>		12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-76 to - Drilled 11" hole from 425' to 3,700'.  
10-22-76 Ran 84 jts. and 1 piece (3,681.30') of 8-5/8" OD 32# (1400.25') and 24#  
10-23-76 (2274.66') J-55 8 RD ST&C new and used casing set at 3,700", DV Tool at 1,902'.  
Cemented first stage with 200 sx Class "C" cement. Cemented second stage  
through DV Tool with 400 sx Class "C" cement and 150 sx Class "C" neat cement,  
closed DV Tool at 9:30 A.M. 10-23-76.  
10-24-76 - After 18 hours W.O.C., tested casing to 1000#, held 30 minutes OK. Ran 7-7/8"  
bit and started drilling new hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE November 6, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 9 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.