

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>NM-28054</b>
2. NAME OF OPERATOR <b>H. L. BROWN, JR.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Post Office Box 2237, Midland, Texas 79702</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>990' FEL &amp; 1650' FSL, Sec. 5, T-8-S, R-37-E</b>		8. FARM OR LEASE NAME <b>Federal "H"</b>
14. PERMIT NO.		9. WELL NO. <b>1</b>
15. ELEVATIONS Show whether DF, RT, GR, etc.) <b>4051.3 GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluitt (Wolfcamp)</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 5, T-8-S, R-37-E</b>
		12. COUNTY OR PARISH 13. STATE <b>Roos. New Mexico</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) <b>Shut-in</b>	<b>X</b>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was shut-in at 2:00 PM, 7-31-77. The well is capable of paying quantities but because of a lack of gas contract we had to shut in the well. We potentialized the well 2-24-77 which tested to 153 MCFPD, 4 hr test, 3.6 bbls cond., at a gravity of 68.6 at 60°. The estimated potential producing rate is 780 MCFPD. The well is now back on production as of May 8, 1978 and is producing 780 MCFPD and an estimated 25 bbls cond. per day.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Prod-Acctg. Supervisor

DATE 6-7-78

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

