

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-28054</u>																									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALIEN, OR TRIBE NAME _____																									
2. NAME OF OPERATOR <u>H. L. BROWN, JR.</u>		7. UNIT AGREEMENT NAME _____																									
3. ADDRESS OF OPERATOR <u>P. O. Box 2237, Midland, Texas 79702</u>		8. FARM OR LEASE NAME <u>Federal "H"</u>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990' FEL and 1650' FSL, Sec. 5, T-8-S, R-37-E</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		9. WELL NO. <u>#1</u>																									
14. PERMIT NO. _____ DATE ISSUED <u>1-18-76</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluitt (Wolfcamp) Gas</u>																									
15. DATE SPUDDED <u>1-10-77</u>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 5, T-8-S, R-37-E</u>																									
16. DATE T.D. REACHED <u>2-16-77</u>		12. COUNTY OR PARISH <u>Roosevelt</u>																									
17. DATE COMPL. (Ready to prod.) <u>2-21-77</u>		13. STATE <u>New Mexico</u>																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>4051.3 GR</u>		19. ELEV. CASINGHEAD <u>4051.3</u>																									
20. TOTAL DEPTH, MD & TVD <u>3150</u>		21. PLUG BACK T.D., MD & TVD <u>3024</u>																									
22. IF MULTIPLE COMPL., HOW MANY* <u>No</u>		23. INTERVALS DRILLED BY ROTARY TOOL <u>0-ID</u> CABLE TOOL _____																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3013-8056 Wolfcamp</u>		25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>																									
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Sidewall Neutron Porosity</u>		27. WAS WELL CORED <u>No</u>																									
29. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>																											
35. TEST WITNESSED BY <u>Allen Dorsey</u>																											
36. LIST OF ATTACHMENTS <u>C-122, Inclination report, logs</u>																											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u> TITLE <u>Production Clerk</u> DATE <u>3-2-77</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)