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U.S. G.S.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
PRODUCTION	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-104 and C-11
Effective 1-1-65

1. H. L. BROWN, JR.
Address Post Office Box 2237, Midland, Texas 79702
Reason for filing (check proper box) (Owner please explain)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Transportation ☐ Gaslifted Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R-5456
Lease Name Federal "H" Well No. 1 Well Name, including Formation Bluitt Kind of Lease Federal Lease No. NM-23054
Location
Unit 990 Feet From The East Line and 1650 Feet From The South Line
Line of Section 5 Township 8-S Range 37-E N.M.P.M. Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Gaslifted Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Transwestern Company P. O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit 5 Sec. 8-S Twp. 37-E Is gas actually collected? Yes When 2-25-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
<u>1-10-77</u>		☒	☒					
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
<u>1-10-77</u>	<u>2-21-77</u>	<u>8156</u>	<u>8094</u>					
Perforations	Name of Production Formation	Top of Gas or Oil	Tubing Depth					
<u>8013'-8056'</u>	<u>Wolfcamp</u>	<u>8013</u>	<u>7984</u>					
			Depth Casing Shoe					
			<u>8156</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/2"</u>	<u>12 3/4"</u>	<u>516</u>	<u>200 Howco, 300 Class C</u>					
<u>11"</u>	<u>8 5/8"</u>	<u>3712</u>	<u>1304 Hal. lite, 200</u>					
			<u>Class C</u>					
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>8156</u>	<u>600 sx 50-50 Class H</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run to Tank 2-25-77 Date of Test 2-25-77 Production Method (Flow, pump, gas lift, etc.)
Length of Test 4 hrs Testing Pressure (Shot-in) 1243 Casing Pressure pkc Choke Size 12/64"
Actual Flow During Test 153 Oil-Test 153 Water-Test 0 Gas-MCF 0

GAS WELL

Actual First Test-MCF/D	Length of Test	Rel. Condensate/MMCF	Gravity of Condensate
<u>153</u>	<u>4 hrs</u>	<u>3.6</u>	<u>68.6 @ 60°</u>
Testing Method (pilot, back pr.)	Testing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
<u>Back Pressure</u>	<u>1243</u>	<u>pkc</u>	<u>12/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 1977

BY James J. Anderson
TITLE Production Clerk

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation facts taken on the well in accordance with rule 1111.
All sections of this form must be filled out completely for allow-

Production Clerk
(Signature)

RECEIVED

MAY 1972

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