Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTRA	<u>NSPO</u>	ORT OIL	AND NATUHAL C	JAS T	Well A	Pl No.		. 7	
Operator Permian Resou	rces, In	ic., d/	b/a l	Permia	n Partners, Inc		30	0-041	-204	46	
Address P. O. Box 590		lidland			9702						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead		Transport Dry Gas Condens		Other (Please ex	epiain)					
	l R. Bru	no Com	pany	Р.	0. Box 590	Mi	dlan	d, IX	79702		
II. DESCRIPTION OF WELL LEASE Name	AND LEA	SE Well No.	Pool Na	me, Includi	ing Formation San Andres			of Lease Federal or Fe	1	ease No. 34 101 30 y 3	
State 32-7-33 Unit Location /	 / G	<del>_ '</del> _			ruth Line and	6 6C	) Fee	et From The	. 1	Line	
Unit Letter	: .in 7S	<u> </u>	Range	33E		Roose		······································		County	
Section 10002		D OF O		NATTI	DAY GAS						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	77 V25OKLEI	or Condens	LANL	- TIAIU	Women Cours and the					:nt)	
Scurlock/Permian Co	1 X 1		L		P. O. Box 4648 Houston, TX 77210						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) 10200 Grogan Mills Rd., Woodlands, TX 77380						
Trident NGL, Inc. If well produces oil or liquids,	Unit		Twp.	Rge.	Is gas actually connected		When	?	28-76		
give location of tanks.	<u> </u>	32	7S	33E	Yes				1 9		
If this production is commingled with the IV. COMPLETION DATA	l from any othe				New Well   Workover	. I D	ереп	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil Well	l I G	as Well					<u></u>	1	
Date Spudded	D. G. I. D. dute Pod					Total Depth			P.B.T.D.		
ilevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
			C + CD	IC AND	CEMENTING RECO	ORD		<u> </u>			
HOLE SIZE		UBING, SING & TU			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
NOCE SIZE											
	700	V V () VIV	DIE					<u></u>			
V. TEST DATA AND REQUI	EST FOR A	LLOWA al volume o	SBLE of load o	il and musi	be equal to or exceed top	allowable	for this	depih or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing Method (Flow,	, ритър, з	as lift, e	ic.)			
Length of Test	Tubing Pres	sure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			<u> </u>	Water - Bbis.			Gas- MCF			
GACTIE! I				<del></del>							
Actual Prod. Test - MCF/D	Length of	Cest			Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	CE	OIL CC	ONSE	RV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUN 1 4 1993  Date Approved						
The sales with					ORIGINAL SIGNED BY JERRY SEXTON						
Signature Randy Bruno President					П р ———	DISTRIC	CT I SU	JPERVISO!			
Printed Name May 17, 1993		15/685	Title 5-011.		Title				•		
Date		Tele	phone N	0.			100 / 122	1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	age of some layers friends to	neva granicalnia i dale di	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.