NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State XX Fee
OPERATOR		5. State Oil & Gas Lease No.
<u></u>	in the second	K-2784-2
(DO NOT USE THIS FORM USE **/	UNDRY NOTICES AND REPORTS ON WELLS for proposals to drill or to deepen or plug back to a different reservoir. pplication for permit (form C-101) for such proposals.)	
1.		7. Unit Agreement Name
OIL GAS WELL	OTHER-	State 32-7-33 Unit
2. Name of Operator	8. Farm or Lease Name	
Champlin Petroleu	m Company	
3. Address of Operator	9. Well No.	
300 Wilco Buildir	15	
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE South LINE AND 660 FEET FROM	Chaveroo-San Andres
	, section <u>32</u> township <u>7-S</u> range <u>33-E</u> nmpm.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4435 GR	Roosevelt
^{16.} C	heck Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDÓN	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	······
OTHER		
	leted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		

Sitton Drilling Company spudded 3:00 P.M. 11-7-76. Drilled $12\frac{1}{4}$ " hole to 1945'. Set 8-5/8" 24# @ 1945' and cemented w/650 sacks lite wated followed by 200 sacks Class "C" w/2% CaCl. Plug down 3:15 A.M. WOC 18 hours. Tested BOP & casing to 800# for 30 minutes, tested OK. Drilled 7-7/8" hole to 4495', set $4\frac{1}{2}$ " 10.5# @ 4494' and cemented w/300 sacks Class "H" w/4# salt, $\frac{1}{4}$ # flocele & .3% CFR-2/sack. Plug down 4:30 A.M. 11-15-76. WOC 172 hours. Perforated San Andres 4241, 4243, 4245, 4286, 4288, 4296, 4298, 4300, 4302, 4304, 4306, 4317, 4319, 4321, 4323, 4370, 4372, 4374, 4376, 4378 & 4380' (21 holes). Treated perfs w/3750 gals. 15% DS-30 acid. Swabbed tested well. Fractured perfs w/51,000 gals. gelled 2% KCL water & 66,500# 20-40 sand. Swabbed tested well. Ran tubing & rods w/BHP for completion.

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18. I hereby certify that	the information above is true and co	mplete to the best o	of my knowledge and belief.	
SIGNED	to mandel		District Clerk	December 14, 1976
APPROVED BY	ORE DE LA SY Jerry Sottan Dia 2. Sarve	TITLE		DATE