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DISTRIBUTION	NEW MEXICO OIL CONS	N P	brm C-101 evised 1-1-65		
SANTA FE	4		<b>[</b> ]	5A. Indicate T	when of Lease
FILE	4		ľ	STATE X	
U.S.G.S.	-		ļ.	مجما 	Gas Lease No.
LAND OF FICE					
OPERATOR					2784-2
L					
APPLICATION FO	R PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK		7. Unit Agreen	
18. Type of Work				A Ont Agreen	tent Nume
DRILL X	DEEPEN	PLUG	BACK		· · · ·
b. Type of Well				8. Farm or Leo	
OIL GAS WELL	OTHER	SINGLE X MU	ZONE		'32" Unit
2. Name of Operator				9. Well No.	1 -
Champlin Petroleum Co	ompany				15
3. Address of Operator				10. Field and	Pool, or Wildcat
300 Wilco Building	Midland, Texas 79701		·	Chaveroo	-San Andres
4. Location of Well UNIT LETTER	L LOCATED1980	FEET FROM THE SOUT	hLINE		
			1		
AND 660 FEET FROM THE	West LINE OF SEC. 32	TWP. 7-5 RGE. 33		///////	UTUTUT
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		////////	12. County	
())))))))))))))))))))))))))))))))))))				Roosevel:	
<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>			<u>UUUUU</u>		
*************	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
<i>ΠΠΠΠΠΠΠΠΠ</i> Λ		4600	San And	lres	Rotary
21. Elevations (Show whether DF, RT, e	tc.) 21A. Kind & Status Plug. Bond Statewide Blanket	21B. Drilling Contractor		22. Approx.	Date Work will start
4434.7	Drilling Bond \$25,00	0 Sitton Drilling Co. Nov. 1, 1976			
23.					• •

1. 24

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600 <b>'</b>	285	
		1		l i	

\* Top of Anhydrite Section.

Drill 12-1/4" hole to top of the Anhydrite, run 8-5/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800# for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/285 sacks Class "H". Casing will be centralized and ruff-coated throughtout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true as	nd complete to the best of my knowledge and belief.	
Signed Malles Marka	Tule District Clerk	Date_October 18, 1976
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL . ATION AND ACREAGE DEDICATION P

Form C - 12. Supersedes ( -120

Etternive 1. LES All distances must be from the outer boundaries of the Section Lease 6.... • i indi d State 32 -7-33 Unit 15 Chomplin Petroleum Company Han re 32 7 South 33 East Roosevelt L to it Fout the Longtion of Well: West 660 1980 teet trons the South line and teet from the great they Frodu ing Formation the Contraction San Andres Chaveroo 40 4434.7 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Wæl Agent terni in s Champlin Petroleum Company 10-15-1976 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or · 660' ---Ç under my supervision, and that the same is true and correct to the best of my knowledge and belief 980 Date Surveyet 10-14-1976 **Registered Professional Engineer** and/or Land Surveyor Certificate No 676 2000 1500 1000 800

26 40

2310

1980

330

660

90

1320

16 50