

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. Operator: Tom L. Ingram  
Address: P. O. Box 1757, Roswell, NM 88201  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Name change of well  
Changes effective June 1, 1985  
Old well name - Ingram 33 Federal  
If change of ownership give name and address of previous owner: Diasu Oil & Gas Co., 14614 Falling Creek, Suite 106, Houston, TX 77068

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 33	Well No. 1	Pool Name, including Formation Allison San Andres, East	Kind of Lease State, Federal or Fee Federal	Lease No. NM-02218
Location Unit Letter G; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 33 Township 8S Range 37E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Suite 2205, Wilco Bldg., Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33	Twp. 8	Rge. 37	Is gas actually connected? Yes	When 10/21/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-19-76	Date Compl. Ready to Prod. 11-28-76	Total Depth 5030'		P.B.T.D. 5028'				
Elevations (DF, RKB, RT, GR, etc.) 4014' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4920'		Tubing Depth 5030'			
Perforations 4920-26, 4930-37, 4940-42, 4948-58, (25 holes)					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-5/8"	24#		400		300 SX			
5-1/2"	14# & 15.5#		5029		950 SX			
2-7/8"	6.5#		4951					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

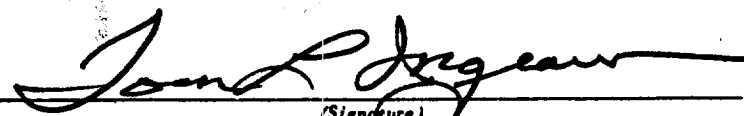
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Tom L. Ingram - Operator  
(Title)  
August 9, 1985  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 12 1985**, 19  
BY **ORIGINAL SIGNED BY EDDIE SEAY**  
**OIL & GAS INSPECTOR**  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple

RECEIVED

AUG 12 1985

HOME OFFICE