DISTRIBUTION SINTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
U.S.G.S. LAND OFFICE IRANSPORTER		AND RANSPORT OIL AND NATU	Effective 1-1-65
GAS OPERATOR PRORATION OFFICE Operator			
Diasu Oil & Gas Co. Address	, Inc.		· · · · · · · · · · · · · · · · · · ·
14614 Falling Creek Reason(s) for filing (Check proper	, Suite 106, Houston, T		
New Well Recompletion Change in OwnershipX	Change in Transporter of: Oil Dry	Gas Change of op & Gas effect	erator from Wainoco Oil
If change of ownership give name and address of previous owner	• Wainoco Oil & Gas Comp	any, 1200 Smith, Suit	e 1500. Hou. Tx 77002
DESCRIPTION OF WELL AN	<u>D LEASE</u>		1000, 100, 1X 77002
Ingram "33" Federal	Well No. Pool Name, including 1 E. Allison-Sa		
Location			Federal or Fee Federal NM-022
	980 Feet From The <u>North</u> t	_ine andFeet :	From The East
Line of Section 33	Township 85 Bange	37E , NMPM, RO	DOSEVElt Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (JAS	
Koch Oil Co.		P. O. Box 2256, Wid	approved copy of this form is to be sent) chita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas 🔯 — or Dry Gas 🧮 Warren Petroleum Co.		Adaress (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102	
if well produces oil of liquids, Unit Sec. Twp. Rge.		Is gas actually connected?	Isa, Oklahoma 74102
If this production is commingled a	B 33 8S 37E		10-17-77
COMILETION DATA		·	
Designate Type of Complet	ion = (X)	New Well Workover Deepe	n Plug Back Same Restv. Diff. Res
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	-
		Canna Pressure	Choke Size
Actual Pred. During Test	011-Bbis.	Water - Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given		<u>5 1984</u> , 19
bove is true and complete to the	best of my knowledge and belief.		NED BY JERRY SEXTON
Per Oudro			n compliance with RULE 1104.
(Signa	itwe)	well, this form must be accom tests taken on the well in acc	lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with aut a true
(Tit	le)	All sections of this form must be filled out completely for allow-	
8-27-84 (Date)		able on new and recompleted Fill out only Sections I.	wells. II, III, and VI for changes of owner, orten or other such change of condition.
////	(e) i	well name on eventure	