and the second	1 .		
DISTRIBUTION	JEW MEXICO OIL (CONSERVATION COMMISS	F 0 14-
ANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
1.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE TRANSPORTER OIL			
GAS			
OPERATOR	4		
Operator Operator			
Wainoco Oil & Gas	Company		
Reason(s) for filing (Check proper box	P. O. Box 1757, Roswell	NM 88201 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	rs 🔲	
Change in Ownership	Casinghead Gas 🗶 Conde	nsate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE East allison	-San andres!	R-5609
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
Ingram "33" Federal	l Wildcat	State, Federa	or Fee Federal NM-02218
Unit Letter G ; 19	980 Feet From The North Lin	ne and 1980 Feet From	The East
Line of Section 33 Tov	vnship 8\$ Range	37E , NMPM, Roosev	elt County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil		Address (Give address to which appro-	
Koch Oil Co.		Suite 2205, Wilco Bldg	
Name of Authorized Transporter of Cas	Inghead Gas 🐧 or Dry Gas	Address (Give address to which approx	
Warren Petroleum Co.	T	Box 1589, Tulsa, OK 74	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	10/21/77
If this production is commingled wit	<u> </u>	· · · · · · · · · · · · · · · · · · ·	10/21///
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO		 ter recovery of sotal volume of load oil o pth or be for full 24 hours	ind must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Rhia Condensate AAICE	Complete of Condemants
ACTUAL FIGS. 1481-MCF/D	mendry or test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For J. Ingrae W (Signature) nyse

Tom L. Ingram - Agent

October 21, 1977 (Date)

OIL CONSERVATION COMMISSION

APPROVED. BY_ Jerry Sezeon TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, i name or number, or transporter, or other such change of condition.

Canarata Rooms C-104 must be filed for each nool in multiply

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