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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-11
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.

Address 3103 79TH ST LUBBOCK, TEXAS 79423

Reason(s) for filing (Check proper box)

New Well	☐	Change In Transporter of Oil	☐	Dry Gas	☐
Recompletion	☐	Oil	☒	Condensate	☐
Change In Ownership	☒	Casinghead Gas	☐		

Other (Please explain) CHANGE IN OWNERSHIP EFFECTIVE AUGUST 1, 1979

If change of ownership give name and address of previous owner H.L. BROWN JR. P.O. Box 2237 MIDLAND, TEXAS 79702

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>KIRKPATRICK FEDERAL</u>	<u>8</u>	<u>BLUETT WOLF CAMP</u>	State, Federal or Fee <u>FEDERAL</u>	<u>NM-091698-A</u>

Location

Unit Letter E : 990 Feet From The WEST Line and 1550 Feet From The NORTH

Line of Section 11 Township 8 S Range 37 E , N.M.P.M., ROOSEVELT County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>TESORO CRUDE OIL COMPANY</u>	<u>8700 TESORO DR. SAN ANTONIO, TX. 78286</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>WARREN PETROLEUM</u>	<u>P.O. Box 1589 TULSA, OKLAHOMA 74102</u>

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>E</u>	<u>11</u>	<u>8 S</u>	<u>37 E</u>	<u>No</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
☒								

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Testing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna R. Layton
(Signature)
PRESIDENT
(Title)
12-7-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED 12-10-79, 19 1979

BY John Ranyan
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or not and recompleted wells.

Fill out only Sections I, IV, VII, and VI for change of owner, well name or number, or transporter, or other such change of condition.