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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
H. L. BROWN, JR.
Address
Post Office Box 2237, Midland, Texas 79702
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Original ~~Transporter~~ GAS MUST NOT BE
TRAVEL LEASE 11/1/78
UNLESS AN EXCEPTION TO R-4376
IS OBTAINED.

If change of ownership give name and address of previous owner General Exploration, 4219 Sigma Rd, Dallas, Texas 75290

II. DESCRIPTION OF WELL AND LEASE Bluff Wolfcamp Bar R-5626
Lease Name Kirkpatrick Federal Well No. #8 Pool Name, including Fraction Undesignated Kind of Lease State, Federal or Fee Federal Lease No.
Location
Unit Letter : 990 Feet From The West Line and 1550 Feet From The North
Line of Section 11 Township 8-S Range 37-E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
11 8-S 37-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) X Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-16-77 Date Compl. Ready to Prod. 10-18-77 Total Depth 9210 P.B.T.D. 8165
Elevations (DF, RKB, RT, GR, etc.) 4043 GR Name of Producing Formation Wolfcamp Top Oil/Gas Log 8098 Tubing Depth 8130
Perforations 8098, 8100, 8102, 8110, 8115, 8118, 8120, 8122 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 12 3/4 368 425
12 1/2 8 5/8 3130 600
7 7/8 5 1/2 8800 450

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	9-29-77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24		10	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
43.83	17.53	26.30	18

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow

Jan Davidson
(Signature)
Production Clerk
(Title)