Form 9-331

REPAIR WELL

## HNITTO STATES

CHANGE PLANS

SUBMIT IN TRIPLICATE O. Form approved.

Progress

(May 1963)	DEDART	MEN. JF THE INTER	OR (Other instructions verse side)	5. LEASE DESIGNATION	eau No. 42-R1424. N AND SERIAL NO.
		GEOLOGICAL SURVEY	ATOTY VALUE MALEY	N1-041698-	Δ
		6. IF INDIAN, ALLOTTI			
	SUNDRY NOT				
(Do not t	ise this form for propo Use "APPLIC				
1.				7. UNIT AGREEMENT N	NAME
	GAS X OTHER				
2. NAME OF OPER	RATOR	8. FARM OR LEASE NA	AME		
H. L. BR	OWN. JR.	Kirkpatrick Federal			
3. ADDRESS OF O		9. WELL NO.	\$ <del>-</del>		
Post Off	ice Box 2237,	#8			
4. LOCATION OF Y	WELL (Report location	10. FIELD AND POOL,	10. FIELD AND POOL, OR WILDCAT		
See also space At surface	+ 1 ( below.)	Undesignat	Undesignated		
		11. SEC., T., R., M., OR BLK. AND: SURVEY OR AREA			
9	90' FWL & 155	302.2			
3	50 . ME a 100.	Sec. 11, T-8-S, R-37-E			
14. PERMIT NO.		15. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARIS	
		4043' GR		Roosevelt	New Mexico
16.	Check A	oppropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
				QUENT REPORT OF:	ក្រៅ ខ្នុំដំនួ
	NOTICE OF INTE		r th		
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TE	CEAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR AC	HOIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

(Other) \_\_

SPUDDED well 5-16-77 at 10:00 PM. Drilled to a total depth of 522'. Ran 359'(9jts) 12.3/4' csg. Cemented w/425 sx Class C w/ 2% CaCl<sub>2</sub>. Circ 200 sx. PD at 4:15 PM, 5-17-77. Cut officsg. Installed head and BOP. Drilled ahead, w/no problems to a TD of 3780. 6-23-77, ran 3180 (94 jts 8 5/8" csg. DV tool set at 1318'. Cmtd 1st stage w/250 sx Halliburton Lite w/9# salt/sx and 1/4# flocele. Followed w/200 sx Class C, 2% CaCl<sub>2</sub>. Opened stage tool, circ 2 hrs, cmtd 2nd stage w/250 sx Halliburton Lite w/9# salt/sx & 1/4# flocele, followed w/100 sx Class C, 2% Cacl2. Circ 75 sx. PD 0 11:30 PM, 5-22-77. Drld ahead w/no problems. 6-11-77, ran DST #1 8089-8137', Rec 279' SGCII. Sampler contained 1600 cc of gas cut mud & .55 cc gas. 6-23-77, ran DST #2, 8981'-8999'. Rec 280' GCM & 6510' SGCSW. 6-24-77, attempted to log - made 2 miss runs w/logging tool. 6-25-77, ran Compensated Neutron-Formation Density-GR and Dual Laterlog-GR. Spotted 100 sx Class H cement w/bottom at 8800'. Pulled to 8350' & circ. 6-26-77, ran 5 1/2" csg. Cementec w/450 sx cmt. Well turned over to H. L. Brown, Jr & Clem George 6-26-77 at 6:00 PM. Hung & cut off 5 1/2" csg. Rig down rotary - WO completion.

18. I hereby certify that the foregoing is true and correct		
SIGNED AND AUM CHAM Davidson	TITLE Production Clerk	DATE 7-7-77
(This space for Federal or State office use)		ACCOUNTED FOR DECORDS
	TITLE	VCCENTALOR REPORT
APPROVED BY	TITLE	JUL 11 1977
<b>*</b> So	ee Instructions on Reverse Side	U. S. GEOLÓGICAL SURVEY HOBBS, NEW MEXICO