Form 3160-5 November 1983) Formerly 9-331) DEPARTMEN F THE INTERSORE MANDAL CO 882 BUREAU OF LAND MANAGEMENT			Te Expires August 5. LEASE DESIGNATION NM-15019	5. LEASE DESIGNATION AND BERIAL NO.		
(Do n	SUNDRY NOTIO	CES AND REPORTS C la to drill or to deepen or plug ba FION FOR PERMIT-" for such pr	N WELLS ick to a different reservoir. opposals.)			
1. 01L IV	GAB [~]			7. UNIT AGREEMENT NA	XB	
WELL X WELL OTHER				8. FARM OR LEASE NAM	8. FARM OR LEASE NAME	
MURPHY OPERATING CORPORATION				9. WHLL NO.	داد میں میں میں میں میں کرنے کا میں کرنے کا میں میں بار کر کر میں میں میں میں میں کر میں میں اور میں میں اور م	
3. ADDRESS OF OPERATOR P. O. Drawer 2648, Roswell, New Mexico 88201				1	1	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) 					10. FIELD AND POOL, OR WILDCAT	
At nurface 660' FNL, 660' FEL				11. 83C., T., R., M., OR 1	Tomahawk San Andres 11. sec., T., E., M., OR BLK. AND SURVEY OF AREA	
	000 THE, 000					
14. PERMIT N	0	1 15. ELEVATIONS (Show whether DP.	RT, GR, etc.)	NENE Sec. 31, 12. COUNTY OF PARISH		
14. FERMIN		4446' GR		Roosevelt	New Mexico	
16.	Check Ap	propriate Box To Indicate N	ature of Notice, Report,	or Other Data		
				BBEQUENT REPORT OF:	UBNT REPORT OF:	
FRACTUBE TREAT		CLL OR ALTER CASING	I Completion or Re	ALTERING C ABANDONME results of multiple completion ecompletion Report and Log fo	BEFAIEING WELL ALTERING CABINO X ABANDONMENT* Its of multiple completion on Well apletion Report and Log form.) as including estimated data of attribut sur-	
propose	PROPOSED OR COMPLETED OPEN ed work. If well is direction this work.) *	RATIONS (Clearly state all pertinen nally drilled, give subsurface locat	t details, and give pertinent ions and measured and true	vertical depths for all marker	's and somes perti-	
9-30-85	RU PU. Unseat pump. TIH & TOH w/pump. RU tbg. elev., slack dn., open bypass, turn to 1/8 degree to right, rel. pkr., pulled 3 pts. over string wt., turned to right to rel. tbg. anchor, pulled out of seal assembly. TOH w/SLM 4205' + 7 jts. 1" line pipe. RU loggers & TIH to 4140', set CIBP. TIH w/perf gun and perf. as follows: 4126, 4124, 4123, 4120, 4118, 4116, 4114, 4112, 4111, 4110, 4109, 4108, 4106, 4102, 4100, 4098, 4097, 4096,4095, 4094, 4093, 4086, 4085, 4078, 4077, 4070, 4069, 4068, 4067 1 JSPF. Total 30 holes. TOH w/perf. gun & RD loggers. Picked up RTTS Pkr & TIH & tagged up on CIBP. Picked up 8'.					
10-1-85	Set RTTS Pkr. Press. up on CIBP to 1000# psi, held okay. Spotted 2 bbls. 15% NEFE & layed dn. 6 jts. of 2-3/8" tbg. Set RTTS pkr. @ 3938'. Completed acid job as follows: 5000 gals. 15% NEFE; 70 ball sealers overflushed w/15 bbls. 2% KCl wtr.; Max. press. @ 2400# psi (balled off well); Avg. press. @ 1311# psi; Max. rate of 2.5 BPM; Avg. rate of 1.5 BPM. ISIP @ 1300# psi, 5 min. @ 1200# psi, 10 min. @ 1150# psi; 15 min. @ 1090 psi. Left well SI 45 min. @ 800# psi. Flowed well back to frac tank. Unseated RTTS Pkr. & TOH & layed dn. same. TIH w/production string to 4133' (7' off CIBP). TOH & RD.					
SIGNED	Lois N. Brown	Haven TITLE Pro	oduction Records		per 10, 1985	
This sp	ace for Federal or State offi		1	ACCEPTED FOR RECORD PETER W, CHESTER		
APPROV Condit	ED BY IONS OF APPROVAL, IF A	TITLE		OCT 1 5 1985		

*See Instructions on Reverse Side

Tethe 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make <u>makeoswell</u>, <u>Resource AREA</u> Tether 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to <u>makeoswell</u>, <u>resource AREA</u> Tether for the formation of fraudulent statements or representations as to any matter within its jurisdiction.

