Form 9-331 (May 1963)

UNITED STATES SUBMIT IN OPERATION OF THE INTERIOR Verse side)

SUBMIT IN TRIPLIC (Other instructions verse side) Form approved. Budget Bureau No. 42-R1424.

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GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER NAME OF OPERATOR 8. FARM OF VEASE NAME sundance oil company Conë "Fed**e**ral 3. ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface Suite 510, 1776 Lincoln St., Denver, CO 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FNL, 660' FEL NE NE Sec. 31, T. 7S., R.
12. COUNTY OR PARISH | 13. STATE R. <u>32E</u>. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4446' GR New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* Set production casing REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 1 joint of 11.50#, guide shoe, float collar, 12 joints of $4\frac{1}{2}$ ", 10.50#, 8 centralizers, 121 joints $4\frac{1}{5}$ " 11.60#. DV tool set at 1840'. Landed pipe at 4325' KB. First Stage: Pump 300 sx of 50/50 Poz, 2% gel, 8% salt, pump plug down at 7:00 a.m. Second State: Open DV tool and pump 300 sx econolite cement with $10^{\#}$ gilsonite, $\frac{1}{4}^{\#}$ flow-seal/sx. Circulated 40 sx. Plug down at 3:00 a.m. 3-30-77. 18. I hereby certify that the foregoing is true and correct DATE April 25, 1977 Chief Geologist (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECURD

APR 94 1977

J. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO