Form 9-331 C (May 1963)	DEPARTMEN	GICAL SURVE	ITERIOF Y	(Oth ?	IT IN TRI er instruct reverse sid	ions on e)		No. 42-R1425.
1a. TYPE OF WORK						<u>icit</u>		
	ILL 🖄	DEEPEN]	PLU	JG BAC	< □	7. UNIT AGREEMENT N.	AME
WELL 🗠 w	AS OTHER		SINGLE ZONE	X	MULTIPLI ZONE	°	8. FARM OR LEASE NAM	(B
2. NAME OF OPERATOR	CONDAND						Cone-Eeder	n 31 ///
SUNDANCE OI	L COMPANY						9. WELL NO.	1 m
-			000				10 898 498 8000	
Suite 510, 1776 Lincoln St., Denver, CO 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							10. FIELD AND POOL, OR WILDCAT Wildcat, San Andres	
660' fnl and 660 At proposed prod. zor Same)'fel, Sec. 31, 1	• 7 S, R. 32E				-	11. SEC., T., B., M., OR H AND SUBVEY OB AB	EA
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			·····	Sec. 31, T. 75, 12. COUNTY OF PARISH	
	f Kenna, New Me						Roosevelt	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drij	USED* T UNE FT		16. NO. OF A		LEASE		NOOSEVEII DF ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION*		19. PROPOSE				RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		None	4,350			Rot	ary Tools	₹# • • • *
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		1	·			22. APPROX. DATE WOI	R WILL START*
4446.1 Grd.							March 1, 19	77
23.	I	ROPOSED CASING	AND CEM	ENTING	PROGRAM	ſ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	or s	ETTING DE	ертн		QUANTITY OF CEMEN	<u>т</u>
12 1/4	8 5/8	32 lbs.	3	50'			200 sacks	
77/8	4_1/2	10.5 & 11.6		350'			300 sacks	

Well will be drilled to TD and evaluated with open-hole logs. If further evaluation is required, tests will be run to determine whether or not production casing will be run.



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SEE ATTACHED FOR CONDITIONS OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed_ L. Q. Correll		nief Engineer	NEB -18-77
(This space for Federal or State office use)		NP'	PRENDER
PERMIT NO		APPBOVAL DATE	AMIL 1977 PUL
APPROVED BY	TITLE	\ AC	MAR. 9 BROWN
CONDITIONS OF APPROVAL, IF ANY :			ARTHUR R. BROWN ARTHUR R. BROWN DISTRICT ENGINEER
		\backslash	DISTRID
· · ·	See Instructions (On Reverse Side	



NEW / XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form (?-102 Supersedes C-128 Effective 1-1-65

SUNDANCE OIL COMPANY Federal "31" Cono 1 Sundance of Well: Township Township Range 32 East County Actual Footage Location of Well: 660 feet from the north line and 660 feet from the north line			All distances must be from			······
A 31 7 South 32 East Recoveralt 60 term one in most in most in the set of the se	Operator SUNDA	NCE OIL COMPA		Federal		
660 ten us the north read provide and the set of the	Finit Letter A				County Roose	evelt
Production Prevaining Prod Prod Prod Prod Prod Prod Prod Prod	Actual Footage Loc	ation of Well:	···	<u> </u>		
Construction Production Formation Procession Procession MAGE 1 San Andres Undestignated The photocome of the subject well by colored proci of hackure that the photocome of the photocome of the subject well by colored proci of the subject of the subject well by colored proci of the subject of the subject well by colored proci of the subject of the su			north line and	660 tee	t trom the E	ast line
1 Interest and royalty). US_CENTRONY of all yours been consoludated to the well, have the well, have the set of the some shown and tract descriptions which have actually been consolidated. (Use reverse side of this form increasory). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, etc?) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contrained been is true and complete to the best of my howledge and belief. I hereby certify that the information contrained been is true and complete to the best of my howledge and belief. I hereby certify that the information contrained been is true and complete to the best of my howledge and belief. I hereby certify that the information contrained been is true and complete to the best of my howledge and belief. I hereby certify that the information contrained been is true and complete to the best of my howledge and belief. I hereby certify that the some is the aveil location that the aveil best of my howledge and belief. I hereby certify that the information contrained develop is proved by the Company is and the the aveil best of my howledge and belief. I hereby certify that the information contrained develop is proved by mo Company. I hereby certify there the aveif locatis the aveil is true and correct to t	Ground Level Elev.	Producing Fo	ermation F	001	1	Dedicated Acreage:
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3. If more than one lease of different ownership is dedicated to the well, have the state of the owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yee," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in fracesary) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION CERTIFICATION CERTIFICATION CERTIFICATION CERTIFICATION CERTIFICATION I hereby certify that the information continue does not be into the the molecular of the action of	2. If more th interest a	han one lease is nd royalty).	dedicated to the well,	outline each and ide	ntify the oyners	ship thereof h as to working 21 10>>
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this form if necessary.)	Yes Yes	No If a	answer is "yes," type of	consolidation		
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forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con- triend herein is true and complete to the best of my knowledge and belief. Table 20. Consult Position Chief Engineer Company Portu- 1-18-77 I hereby certify that the well location shown on this plot was plotted from field notes of actual surgers made by me or order my supervision, and that the some is true and complete to the best of my knowledge and belief. Date Surgers Certificate No. Cer				-taranto have heen	annaulidated (h	· communitization unitivation
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CERTIFICATION	•	ining, or otherwise	of until a non standard			
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U. S. Geological Survey

HOBBS DISTRICT

Sundance Oil Company No. 1 Cone Federal 31 Sec. 31-7S-32E Roosevelt County, New Mexico

Above Data Required on Well Sign

CONDITIONS OF APPROVAL

- 1. Drilling operations authorized are subject to compliance with the attached General Requirements for Drilling Operations on Federal Oil and Gas Leases, dated January 1, 1977.
- 2. Notify this office (telephone (505) 393-3612) when the well is to be spudded and in sufficient time for a representative to witness all cementing operations. Attached are names and telephone numbers of Geological Survey and Bureau of Land Management personnel who are available for consultation during construction, drilling, completion, and rehabilitation activities.
- 3. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life.
- 4. Secure prior approval of the District Engineer for variance from the approved drilling program and before commencing plugging operations, plugback work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely.
- 5. Blowout prevention equipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
- 6. 8-5/8" surface casing should be set in the Rustler Anhydrite formation and cement circulated to the surface. If surface casing is set at a lesser depth, the 4-1/2" casing must be cemented from the casing shoe to the surface or cemented to the surface through a stage tool set at lease 50 feet below the top of the Rustler, after cementing around the shoe with 300 sacks.
- All pits containing toxic liquids will be fenced and covered with a fine mesh screening with openings of 1/2" or less such as hard-ware cloth or hail screen.
- 8. In the event the oil or gas test results in a dry hole, the drill pad and access road will be ripped in accordance with "BLM Roswell Districts' Ripping Recommendations for Caliche or Compacted Drill Pads and Access Roads" (3109). (Reseeding of the affected areas may be required at the discretion of the District Manager).

