

INJECTION WELL DATA SHEET

Sundance Oil Company
OPERATORChambers Federal
LEASE1
WELL NO.600' FSL, 600' FEL
FOOTAGE LOCATION30
SECTION7 South
TOWNSHIP32 East
RANGE

Schematic

Tabular Data

Surface Casing

Size 8-5/8" " Cemented with 500 sx.TOC surface feet determined by circulation8-5/8" at 1780' w/500 sxHole size 11"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4-1/2" " Cemented with 225 sx.TOC 3370 feet determined by calculated fillupHole size 7-7/8"Total depth 4350'

Injection interval

4146 feet to 4156 feet
(perforated or open-hole, indicate which)Calculated cement top at 3370' (75% fillup)2-3/8" EUE tubing, plastic linedBaker locket at \pm 4010'Perfs 4146-4156'Perfs 4162-4178' squeezed4-1/2" at 4350' w/225 sxTubing size 2-3/8" lined with plastic set in a
(material)Baker lockset packer at approximately 4010 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres2. Name of Field or Pool (if applicable) Tomahawk3. Is this a new well drilled for injection? ☐ Yes ☒ NoIf no, for what purpose was the well originally drilled? Production4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) A porosity interval within the San Andres below the present perforations was tested and squeezed with 100sx cement.5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. There are no known producing zones above or below the San Andres in the vicinity of this well. Production has been found in the Mississippian several miles away.