COPY TO O. C. F.

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4168-78' w/2 spf. Swabbed, no fluid in hole. Acidized w/1000 gal. 20% NE. Swabbed back load. Put well on pump. Well making 74 BOPD and 73 BWPD. Subsurface Safety Valve: Manu. and Type Set @	measured and true vertical depths for a Pulled rods & tubing. Set and flushed to perforations	all markers and zones perti RTTS at 4038'. P 5. Pumped 100 sx	umped 50 sx Class C cement w/2% C Class C w/2% CaClos 6/10 of 1% D-
Swabbed back load. Put well on pump. Well making 74 BOPD and 73 BWPD. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SigNED Itematic Richard O Dimit (This space for Federal or State office use) APPROVED BY TITLE DATE		no fluid in hole	Acidized $w/1000$ gal. 20% NF
Subsurface Safety Valve: Manu. and Type Set @	4168-78' W/2 spt. Swabbed.		
18. I hereby certify that the foregoing is true and correct SIGNED III/III/III/IIII/IIIIIIIIIIIIIIIIIIII	Swabbed back load. Put wel	lon pump. Well w	making 74 BOPD and 73 BWPD.
18. I hereby certify that the foregoing is true and correct SIGNED III/III/III/IIII/IIIIIIIIIIIIIIIIIIII	4168-78 W/2 spf. Swabbed, Swabbed back load. Put wel	l on pump. Well	making 74 BOPD and 73 BWPD.
18. I hereby certify that the foregoing is true and correct SIGNED III/III/III/IIII/IIIIIIIIIIIIIIIIIIII	4168-78 w/2 spt. Swabbed, Swabbed back load. Put wel	l on pump. Well	making 74 BOPD and 73 BWPD.
18. I hereby certify that the foregoing is true and correct SIGNED III III IIII IIIIIIIIIIIIIIIIIIIIIIII	4168-78 W/2 spt. Swabbed, Swabbed back load. Put wel	l on pump. Well	making 74 BOPD and 73 BWPD.
18. I hereby certify that the foregoing is true and correct SIGNED IIII IIII IIIII IIIIIIIIIIIIIIIIIIIII	4168-78' W/2 spt. Swabbed, Swabbed back load. Put wel	l on pump. Well	making 74 BOPD and 73 BWPD.
APPROVED BY	Swabbed back load. Put wel		making 74 BOPD and 73 BWPD.
APPROVED BY	Swabbed back load. Put wel		making 74 BOPD and 73 BWPD.
(This space for Federal or State office use) APPROVED BY	Swabbed back load. Put wel		making 74 BOPD and 73 BWPD.
CONDITIONS OF ADDROVAL IF ANY	Swabbed back load. Put well Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true SIGNED	e and correct	making 74 BOPD and 73 BWPD.
CONDITIONS OF ADDROVAL IF ANY	Swabbed back load. Put wel Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true SIGNED Allow Manual Signed Richard O. Dimit	eand correct TITLE V-P, Product	making 74 BOPD and 73 BWPD. Set @
	Swabbed back load. Put wel Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true SIGNED	erand correct TITLE V-P, Produc (This space for Federal or State	making 74 BOPD and 73 BWPD. Set @ tion DATE June 10, 1980
	Swabbed back load. Put wel Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true SIGNED	erand correct TITLE V-P, Produc (This space for Federal or State	making 74 BOPD and 73 BWPD. Set @ tion DATE June 10, 1980
	Swabbed back load. Put wel Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true SIGNED	erand correct TITLE V-P, Produc (This space for Federal or State	making 74 BOPD and 73 BWPD. Set @ tion DATE June 10, 1980

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