## DISTRIBUTION

VI.

August 31, 1977 (Date)

## NEW MEXICO OIL CONSERVATION COMMIS

FILE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
1.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	
LAND OFFICE		WHO SKY OLE AND NATURA	L GAS
IRANSPORTER OIL			
OPERATOR GAS	-		
PRORATION OFFICE			
Operator			
SUNDANCE OIL COM	MPANY		
Suite 510, 1776 Linco	In St., Denver, CO 80203		
Reason(s) for filing (Check proper	box)	Other Ricard combains	
New Well	Change in Transporter of:	FLARED AFT	GAS MUST NOT BE
Recompletion	OII Dry	Gas UNLESS AN	EXCEPTION TO R-4070
Change in Ownership	Casinghead Gas Cond	densate IS OBTAINED	)
If change of ownership give nan and address of previous owner		LACED IN THE POOL	
and address of previous owner _	DESIGNATED BELOW. IF	YOU DO NOT CONCUR	
Lease Name	ND LEASE NOTIFY THIS OFFICE.	719	
	Well No. Pool Name, Including	/ B/JU	Lease 140
Chambers Federal	1   San Andres, <del>P</del>	State, rea	eral or Fee Federal 14154
Unit Letter P ;	560 Feet From The South L	Line and 660 Feet Fro	om The <u>East</u>
		r eet r ro	om The <u>EQST</u>
Line of Section 30	Township 7S Range	32E , NMPM, R	oosevelt County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	CAR	
Name of Authorized Transporter of	Oil X or Condensate		proved copy of this form is to be sent)
NAVAJO Crude Oil Pu	urchasina	P.O. Drawer 175, Arte	sia, NM 88210
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	le and getting the control of	
If well produces oil or liquids, give location of tanks.	31 7S 32E		When
If this production is commingled	with that from any other lease or pool	· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA		n, give comminging order number:	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	X   Total Depth	
7/23/77	8/25/77	DTD 4350	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Oil/Gas Pay	4316 Tubing Depth
4447' KB, 4437' GR	San Andres P–2	4133'	
Perforations			Depth Casing Shoe
4162' to 4174'	TUBBLE CASING A		<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CACKE OF VEVE
11"	8 5/8"	1780'	SACKS CEMENT 500 sx
7 7/8"	4 1/2"	4350'	225 sx
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
8/2/77	8/25/77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	gen part part part		
Actual Prod. During Test 135	C11-Bbls.	Water-Bble.	Gas-MCF
100	00	55	12
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COUNTY	NGE		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED SFP 1	6 1977
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Letter South	
soove is true and complete to t	ne sest of my knowledge and belief.	BY	nyon
// / / / /	a L	TOLE SUPERVISO	OR DISTRICT!
		This form is to be filed in	compliance with RULE 1104.
Kunaud W.	Cernici	If this is a request for allo	wable for a newly drilled or deepened
Michaid O. Dillii	gnature) of Engineer	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation ordence with RULE 111.
Chief Engineer (Title)		11	ust be filled out completely for allow-
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	ii adie on new end tecompleted w	(B.1.16.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filled for each cool in multiply

Filling Town

SET 2 1977

OIL CONSERVATION COMM.