Form 9-331 (May 1963)

UNIT | STATES SUBMIT IN TRIPLIC DEPARTMENT OF THE INTERIOR verse side)

Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

	SUNDRY	NOTICES	AND	REPORTS	ON V	VELLS	
(Do not	use this form fo	or proposals to APPLICATION	drill or to FOR PERM	deepen or plug MIT—" for such	back to a	a different	reservoir.

NM-14154 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OIL GAS WELL OTHER	
. NAME OF OPERATOR	8. FARM OR LEASE NAME
SUNDANCE OIL COMPANY	Chambers-Federal
. ADDRESS OF OPERATOR	9. WELL NO.
Suite 510, 1776 Lincoln St., Denver, CO 80203 LOCATION OF WELL (Report location clearly and in accordance with any State requirement	* * * 1
 LOCATION OF WELL (Report location clearly and in accordance with any State requirement Sec also space 17 below.) 	nts.* 10. FIELD AND POOL, OR WILDCAT
At surface	Tomahawk, San Andres
660' FSL, 660' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SFSF Section 30-75-32E

Roosevelt

15. ELEVATIONS (Show whether DF, RT, GR, eic.) 4447' KB, 4437' GR

12. COUNTY OR PARISH | 13. STATE New Mexico

16.

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		water shut-off fracture treatment shooting or acidizing (Other) Set Product (Note: Report results)	REPAIRING WELL ALTERING CASING ABANDONMENT* ION Casing of multiple completion on Well tton Report and Log form.)	
			<u> </u>	Completion of Recomple	tion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled out from under surface casing set at 1780' with a 7 7/8" hole to T.D. (4350'). Ran DST #1 from 4065' to 4133' (P-1 zone). Recovered only 15' SGCM. IFP: 53-53/15". FFP: 66-66/60". ISIP: 132/75". FSIP: 93/135". IHP: 2170, FHP: 2196. BHT 113° F. Lost circulation in P-2 zone at approximately 4170'. Drilled without returns from 4170' to T.D. (4350'). Estimated 7500 bbls. lost to form while drilling without returns. Ran logs and then completed by running 137 its. (new) $4\frac{1}{2}$ " OD casing. Set at 4350'. Cemented w/100 sx Class C + 3% Econolite + 8#/sx sqlt, $1/4^{\#}/\text{sx}$ Flow Seal. Tailed in w/125 sx Class C 50/50 Poz Mix + 2% gel + $8^{\#}/\text{sx}$ salt. Ran Templog - top of cement at 3560'.

13. I hereby certify that the foregoing is true and correct	/			
SIGNED Let hard Out of	TITLE	Chief Engineer	DATE August	31 , 1 9 7 7
(This space for Federal or State office use) APPROVED BY	TITLE	TEN FOR	RECORD	
CONDITIONS OF APPROVAL, IF ANY:	*****	ACCEPTED TO		
**		5 / 52.	L SURVEY	

U. S. GEOLOGICAL HOBBS, NEW MEXICO *See Instructions on Reverse Side