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STATE FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Read & Stevens, Inc.
Address
P.O. Box 1518, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Holly Federal	Well No. 1	Pool Name Todd San Andres	Kind of Lease XXXX Federal XXXX	Lease No. LC068124
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>East</u> Line of Section <u>10</u> Township <u>10S</u> Range <u>35E</u> NMPM, <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Oil Company	P.O. Box 300, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					yes	5/5/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res
		X	X					
Date Spudded 7/18/77	Date Compl. Ready to Prod. 4/1/79	Total Depth 8145'	P.B.T.D. 4740' CIBP					
Elevations (D.F., RAB, RT, GR, etc.) 4217.8' GR-4228' RKB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4236'	Tubing Depth 4172'					
Perforations 4236-40'; 4244-46'; 4248-50'; 4253-46'; 4260-62'; 4274-82'; 4285-90'			Depth Casing Shoe 4755'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	12 3/4"	320'	250 sx. Cl. C. cir.
11"	8 5/8"	4755'	740 sx. Halite & Cl.
	2 3/8"	4172'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 55	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Sealing Method (pilot, back pr. l.)	Tubing Pressure (shut-in) 650 #	Casing Pressure (shut-in) pkr	Choke Size 24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

May 21, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 16 1979

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

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MAY 24 1979

OIL CONSERVATION COMM
HOBBS, N. M.

6173-1016