

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See ot
structio
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Read & Stevens, Inc.		3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, New Mexico 88203, NEW MEXICO		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 2080' FEL Sec. 28, T-7-S, R-35-E, NMPM At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. LC-068/24		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----		7. UNIT AGREEMENT NAME -----		8. FARM OR LEASE NAME Holly Federal		9. WELL NO. -----		10. FIELD NAME, OR WILDCAT Todd San Andres		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-7-S, R-35-E NMPM		12. COUNTY OR PARISH Roosevelt		13. STATE N.M.					
15. DATE SPUNDED 7-18-77		16. DATE T.D. REACHED 8-17-77		17. DATE COMPL. (Ready to prod.) -----		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4217.8 GR - 4228' RKB		19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 8145'		21. PLUG, BACK T.D., MD & TVD 4740' - CIBP		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -----		24. ROTARY TOOLS 0 - 8145		25. CABLE TOOLS None		26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4236'-4240', 4244'-4246', 4248'-4250', 4253'-4256', 4260'-4262', 4274'-4282', and 4285'-4290' - San Andres		27. WAS DIRECTIONAL SURVEY MADE No		28. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron & Cement Bond Log		29. WAS WELL CORED No	
25. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
12 3/4"		35#		320'		15"		250 sx. Cl. "C" circulated		None																			
8 5/8"		24#, 28#, 32#		4755'		11"		740 sx. Halite & Cl. "C"		None																			
30. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD																			
SIZE		DEPTH SET (MD)		PACKER SET (MD)																									
2 3/8"		4172'		4172'																									
31. PERFORATION RECORD (Interval, size and number)																													
4236'-4240' (1/2") 8 holes																													
4244'-4246' (1/2") 4 holes																													
4248'-4250' (1/2") 4 holes																													
4253'-4256' (1/2") 6 holes																													
4260'-4262' (1/2") 4 holes																													
4274'-4282' (1/2") 16 holes																													
33. 4285'-4290' (1/2") 10 holes																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)																													
4236'-4290'																													
4236'-4290'																													
AMOUNT AND KIND OF MATERIAL USED																													
4000 gals. 15% NE acid																													
2000 gals. 7 1/2% acid w/3% surfactant NE agent																													
34. PRODUCTION																													
DATE FIRST PRODUCTION 10-21-78																													
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																													
WELL STATUS (Producing or shut-in) Shut-in																													
DATE OF TEST 7-5-78																													
HOURS TESTED 24 hrs.																													
CHOKE SIZE 3/4"																													
PROD'N. FOR TEST PERIOD -----																													
OIL—BBL. None																													
GAS—MCF. 55																													
WATER—BBL. None																													
GAS-OIL RATIO -----																													
FLOW. TUBING PRESS. 20#																													
CASING PRESSURE Packer																													
CALCULATED 24-HOUR RATE -----																													
OIL—BBL. None																													
GAS—MCF. 55																													
WATER—BBL. None																													
OIL GRAVITY-API (CORR.) -----																													
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																													
TEST WITNESSED BY Dan Lough																													
36. LIST OF ATTACHMENTS (We did not receive copies of logs run by Saxon Oil Company,) 2 copies of above logs. (and therefore cannot furnish copies of such logs.)																													
37. I hereby certify that the foregoing and attached information is complete and accurate and that I have made available records																													
SIGNED <u>Donna Simmons</u> TITLE <u>Agent</u> DATE <u>7-18-78</u>																													

* (See Instructions and Spaces for Additional Data on Reverse Side)
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp	7610'	7662'	DST #1 7610'-7662', open 65 min. No GTS. Rec. 224' drilling fluid. IHP 4061.8#, 5 min. IFP 167.9#-176.8#, 60 min. ISIP 2347.5#, 60 min. FFP 176.8#-173.0#, 120 min. FSIP 2221.8#, FHP 4074.4#. BHT 1450. Spl. Ch. plugged, no rec.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
T/Anhydrite	1970'		+2258
T/Salt	2014'		+2214
B/Salt	2234'		+1949
T/Yates	2330'		+1898
T/Queen	2986'		+1242
T/San Andres	3486'		+742
T/Pi Marker	3994'		+234