

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-068124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holly Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Todd San Andres

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREASec. 28, T-7-S, R-35-E
NMPM

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2126, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 2080' FEL Sec. 28, T-7-S, R-35-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4217.8' GR - 4228' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

From 10-16-77 thru 10-18-77, swabbed and flowed and recovered all load. From 10-19-77 thru 2-19-78, well was periodically flowed and shut-in attempting to clean-out water and increase gas flow fluctuated from 33 MCFPD to 97 MCFPD. On 2-20-78, acidized perfs. 4236'-4290' (overall) w/2000 gals. 7½% acid w/ 3% surfactant NE agent. Flushed to top of perfs. w/ 979 gals. 2% KCL water. Max. treat. press. 1000#. ISDP 400#, 5 min. SIP vacuum. Total load 71.3 bbls. Shut-in from 2-21-78 to 2-23-78. On 2-24-78, had swabbed and flowed and recovered all load. Connected orifice well tester. From 2-25-78 thru 6-8-78, well periodically flowed and shut-in to clear fluid from hole with average flow of 55 MCFPD. Now waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Denna C. Simmons

TITLE

Agent

DATE 6-9-78

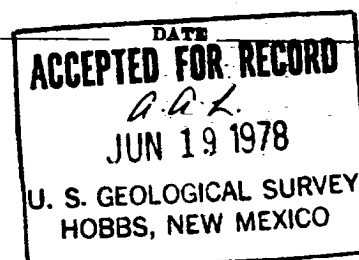
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SECRET

Condition	Control (%)	MCI (%)	AD (%)
A	~95	~85	~75
B	~90	~80	~70
C	~85	~75	~65
D	~80	~75	~70

1. *Chrysomelids* 1000000