

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-068124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Holly Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Todd San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 28, T-7-S, R-35-E  
NMPM

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Read &amp; Stevens, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2126, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)  
See also space 17 below.)  
At surface

660' FNL &amp; 2080' FEL Sec. 28, T-7-S, R-35-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4217.8' GR - 4228' RKB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) Perforate, Treat & Test ☒(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are three copies of Designation of Operator dated 8-23-77 from Holly Energy, Inc. to Read & Stevens, Inc. On 8-23-77, Read & Stevens, Inc. assumed operations from Saxon Oil Company. On 9-1-77, set anchors, moved-in 2 3/8" tubg. & started in hole with 7 7/8" bit & drill collars. On 9-2-77, ran tubg. & bit to 4773' RKB and circulated and displaced hole with fresh water. Pulled tubg., collars and bit. On 9-3-77, set cast iron bridge plug at 4740' RKB and dumped 35' of cement on top of plug. Ran Compensated Neutron log. Rigged down and released unit. On 10-15-77, ran cement bond log from 4690' to 3900'. Perforated 8 5/8" csg. 4236'-4240', 4244'-4246', 4248'-4250', 4253'-4256', 4260'-4262', 4274'-4282', 4285'-4290' w/ 2 jet shots per foot, total of 52 holes. Acidized perfs. w/ 4000 gals. 15% NE acid using ball sealers. Formation broke at 1200#. Had good ball action. Max. treat. press. 1850#, min. treat. press. 1200#, aver. treat. press. 1650#, aver. inj. rate 3 BPM. ISDP 900#, 5 min. SIP 700#, 10 min. SIP 350#, 15 min. SIP 100#. Total load 133 bbls.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donnal C. Simmons

TITLE

Agent

DATE

6-9-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

