

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holly Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Todd (Wolfcamp)

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec 28, T-7-S, R-35-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Saxon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2948, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FNL and 2080' FEL Sec 28, T-7-S, R-35-E

14. PERMIT NO.

6/15/77

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4217.8' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Operations to date ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 15" hole at 3 pm 7/18/77. Drld to 320' and ran 8 jts 12-3/4" 35# J-55 set at 320'. Cemented w/250 sxs class "C" w/2% CaCl. POB 4: 45 am 7/19/77. Cement circulated. WOC 12 hrs. Drld to 4795' on 7/30/77 and ran 119 jts 8-5/8" 32-28# and 24# csg and set at 4755'. RU cementing head to circ hole, could not break circ, PU on csg, csg stuck. Worked and pumped down csg 4 hrs, could not break circ or move csg. Cemented w/540 sxs Halite w/10# salt, 3# Gilsomite, and 1/4# flocele, plus 200 sxs class "C" w/2% CaCl. POB 11 pm 7/30/77. Ran temp survey, TOC at 3050'. On 8/14/77 ran DST #1 7610-7662', 5" IF 147 to 160, 60" ISI 2321, 60" FF 160-160, 120" FSI 2195, IHP 4042, FHP 4005. Rec 224' DM, no oil, gas, or water. Reached TD 8145' on 8/17/77. POH to log.

Obtained verbal approval from Art Brown approximately 9:30 am 8/17/77 to set following

plugs:	50 sxs	7975-8145'
	50 sxs	7600-7450
	50 sxs	6780-6630
	50 sxs	4690-4840

Will run free point to determine where pipe is stuck and if feasible will cut pipe and set 50 sx plug across sub, 50 sxs across 12-3/4" shoe at 320'. If unable to cut pipe will set 50 sxs across spot where it is stuck. Sample Tops: Rustler 1990, San Andres 3490, Abo 6780, Wolfcamp 7604, Granite Wash 8075, Granite 8118.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Beals

TITLE Production Superintendent

DATE 8/17/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 18 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED

150 261977
OIL CONSERVATION COMM.
HCBBS, N. M.