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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator V-F Petroleum, Inc.		8. Farm or Lease Name Bilbrey
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2,310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>8</u> RANGE <u>38</u> N.M.P.M.		10. Field and Pool, or Wildcat North Sawyer-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3,967.9 GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well spudded 4:45 P.M. 9-15-77.
- Drilled 15" hole to 429'. Set 429' of 12-3/4" 40.5# H-40 casing.
- Cmtd string w/ 425 sx class "C" plus 2% CaCl₂. Circ 50 sx to pit. Plug down @ 6:00 A.M. 9-16-77.
- Test casing to 1,000psi for 30 min & had no drop in pressure.
- Nipple up series 900 Shaffer BOP & tested to 1,500psi, pressure held.
- Drilled 11-3/4" hole to 4,081'. Set 691.55' 32# K-55 ST & C 8-5/8" new casing, 1,138.30' of 28# K-55 ST & C new casing, 2,199.06' of 24# K-55 ST & C new casing, and 80.70' 32# K-55 ST & C new casing, total 4,110.73' set at 4,081' KB. Cemented string w/ 1,020 sx Howco lite wt cmt & 150 sx class "C" + 2% CaCl₂. Had good circulation at all time. Plug down at 11:15 A.M. 9-21-77. Circ cmt to surface. WOC 18 hrs. Tstd csg to 1500 psi for 30 min, pressure held. Installed series 900 Shaffer BOP. Tested to 1500 psi, pressure held.
- TD 11,445'. Ran GR & Caliper-Density Log. Ran DST Straddle Packer Test from 11,132' to 11,372'. (see attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 11-1-77

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 11-1-77

CONDITIONS OF APPROVAL, IF ANY:

8. Plugged and abandoned. Set plug @ 11,342' w/ 35-sx, 8,750' w/ 35-sx, 7,555' w/ 35-sx, 4,160' w/ 35-sx, 2,360' w/ 35-sx, top w/ 10-sx. Displaced each plug w/ drilling mud. Job completed at 11:15 P.M. 10-28-77. Installed dry hole marker.