			-					
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DISTRIBUTION		NEW	MEXICO OIL CONSE	ERV	ATION COMMISSION		Form C-101	
SANTA FE						•	Revised 1-1-6	
FILE							r r	e Type of Lease
U.5.G.S.							STATE	
LAND OFFICE							.5. State Oll	& Gas Lease No.
DPERATOR							······	immm .
							$\lambda = \lambda = \lambda = \lambda = \lambda$	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	0	R PLUG BACK			eement Name
1a. Type of Work							7. Unit Agre	Sellent Induke
DRILL X			DEEPEN		PLUG B		8. Form or L	ease Name
b. Type of Well					INGLE MULT		Bilbr	1
OIL GAS WELL	отн	ER			ZONE MULT	ZONE	9. Well No.	
1. Name of Operator	Tere						1	
V-F Petroleum, Inc.							10.F. 9.10	
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701						North Sawyer-Devonian		
							huun	VIIIIIIIIIII
4. Location of well UNIT LETTE	R <u>0</u>	LOC	ATED 554	FEE	T FROM THE <u>SOUTH</u>	L		
AND 2086 FEET FROM	THE East		E OF SEC. 29	TWF	P. 8 RGE. 38	3 <sub>амри</sub>		
AND 2000 FEET FROM				$\overline{\mathcal{T}}$	inninnin in the second s	$\Pi\Pi\Pi$	12, County	
	///////	//////		$\prime \prime$			Roosev	elt
+++++++++++++++++++++++++++++++++++++++	HHHH.	tttttt	******	$\mathcal{T}$	<i>/////////////////////////////////////</i>	11111	111111	
		//////		$\mathcal{N}$				
<del>}}}}}</del>	ttttth	ttttth	MUMMUV	19.	Proposed Depth 19	A. Formatio	n	20. Rotory or C.T.
						evoni		Rotary
21. Elevations (Show whether DF,	RT, etc.)	1	& Status Plug. Bond				1	x. Date Work will start
3,967.9 GR		\$10,0	00 Blanket	Fc	prester Drlg	Co.	Sept	. 12, 1977
23.		P	ROPOSED CASING AN	ID C	CEMENT PROGRAM			
		C A CINC	WEIGHT PER FOO	<del>-</del> T	SETTING DEPTH	SACKSO	F CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF			╧╋	400		400	Circulate
15	12-3		<u>40.5</u> 24# 28# 32#	-	4,100		075	Circulate
11	8-5 5-1		17#		11,400		600	8,000
7-7/8	1-0	/ 2	L 1#		11,400	ł	000	
Drill 15" «	surface	hole	to 400', S	et	: 12-3/4" sur	face	casing	and cement
to surface.	Test	casir	a to 1.000	n n n	si for 30 mir	nutes.	Driĺl	ll" hole
$\pm 0.4.100'$	Set 8	-5/8"	intermediat	е	casing and c	cement	with 9	25 sx lite
weight ceme	ont wit	h 4% c	rel and 150	sx	c class C plu	15 28	Calcium	chloride.
Nipple up 9	Series	900 Sh	affer BOP a	nċ	1 test 8-5/8'	' casi	ng to 1	,000 psi for
30 minutes.	. Dril	1 7-7/	'8" hole to	TL	D. Drill Ste	em Tes	t Devon	fian e
11,400'. 1	Run ele	ctric	logs. Run	pr	coduction cas	sing o	r P & A	••
•								

ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IP	
ed /	and complete to the best of my knowledge and belief. <u>Title President &amp; Petroleum Eng.</u> Date 9-2-77



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